

**Simulation studies of  
Extractive Divided Wall Distillation Columns**

*A Dissertation Report Submitted in  
Partial fulfillment of the  
Requirement for the award of degree of*

**Masters of Technology**

**In**

**Chemical Engineering**

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**July-2013**

## DECLARATION

I hereby declare that dissertation entitled "Simulation studies of Extractive Divided Wall Distillation Column" is an authentic record of my own work carried out at as per requirement for the award of degree of M.Tech (Chemical Engineering) at Thapar University, Patiala, under the guidance of Dr. V.K.Sangal ( Assistant Professor, CHED) during July 2012 to June 2013.

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## ACKNOWLEDGMENT

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I express deep gratitude to my guide Dr. V.K. Sangal, Assistant Professor, Department of Chemical Engineering, Thapar University, Patiala for his guidance and support throughout my thesis work.

I am also thankful to Dr. Rajeev Mehta, Head, Chemical Engineering Department, Thapar University, Patiala for his support during the thesis work. I would also like to thank all the faculty members and support staff who were there whenever needed and provided all the possible help and facilities which I required for the completion of my thesis work.

I am also very grateful to all my friends and colleagues for the help and support throughout the year.



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## ABSTRACT

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Current environmental constraints require processes that are more energy efficient and lead to lesser greenhouse emissions. Distillation is the most working, but also the highly energy-intensive separation method being used in chemical process industry (CPI). Therefore, the efficient design of the distillation process is essential so as to diminish the energy requirement without compromising with the product quality. Various techniques have been tried and tested, the foremost being process intensification. Divided wall column (DWC) is an innovative design in this direction where two or more simple columns are thermally coupled into one column by providing a vertical wall. Extractive Divided Wall Column (EDWC) is a newest form of process integration, which eliminates the use of solvent recovery column required in extractive distillation. EDWC are just an extension of Divided Wall Column (DWC) for separating mixtures forming azeotropes, whose separation by ordinary distillation is not possible.

Simulation of an EDWC is a difficult task, as it involves several connecting streams making the problem highly non-linear. In the present work simulation studies of an EDWC were performed for the separation of water ethanol mixture. Water ethanol mixture form a minimum boiling azeotrope and its separation by ordinary distillation is not possible. The use of EDWC was proposed for the separation of this mixture and simulation studies were done using the rigorous Radfrac model available in ASEP PLUS. Ethylene glycol was used as a solvent for separating water ethanol mixture. Conventionally, water ethanol mixture is separated by extractive distillation, requiring at least two columns, one for carrying out separation and other for solvent recovery. EDWC eliminates the use of solvent recovery column and performs the operation in just a single column.

The structural and process parameters of an EDWC are generally optimized separately and there are no reports in the literature on the simultaneous optimization of the structural and operating parameters of an EDWC. Box–Behnken design (BBD) under response surface methodology (RSM) was used for the optimization of the structural and operational parameters and to evaluate the effects of these parameters and their interactions on the energy efficiency of an EDWC.

The system has many structural variables and process variables including the location of the feed stage, the location of the side stream stage, and the number of stages in the pre-

fractionator and in the main column, location of the divided wall, number of stages in the divided wall section, reflux rate, liquid spilt, vapour split and the solvent flow rate. These variables were used for the optimization of the product purities and the reboiler duty and CO<sub>2</sub> emission. The main objective during optimization was to achieve maximum product purities of all the components and minimization of energy requirements and CO<sub>2</sub> emission.

It was found that the process variables are highly significant for the purity of distillate (ethanol) and energy efficiency of an EDWC. However the structural variable namely, the interaction of vapour split stage with number of stages in main column and the interaction of side product stage with vapour split stage were found to be significant for the purity of distillate (ethanol) and energy efficiency of an EDWC also. The energy requirements (reboiler duty) was 2369 kW and 1880 kW for the conventional extraction distillation and the EDWC respectively for the separation of water ethanol mixture, i.e. a saving of 20.6 % reboiler duty for an EDWC. 20% less CO<sub>2</sub> emissions was found for the EDWC as comparison of conventional process.

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## NORMENCLATURE AND ABBREVIATIONS

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CPI:	Chemical process industry
VLE:	Vapor liquid equilibrium
x:	Liquid phase mole fraction
y:	Vapor phase mole fraction
$T_{xy}$ :	Variation of vapor liquid mole fraction at constant temperature
$P_{xy}$ :	Variation of vapor liquid mole fraction at constant pressure
N:	Number of stages.
DWC:	Divided Wall Columns.
TCDS:	Thermally coupled distillation sequences.
F:	Feed flow rate
s:	Solvent flow rate
l:	liquid split
v:	vapor split
r:	reflux rate
L:	liquid split stage
V:	vapor split stage
N:	Number of stages in main column
W:	Side product stage.
D:	mole fraction of ethanol in distillate
S:	mole fraction of water in side product
B:	mole fraction of ethylene glycol at bottom
$Q_b$ :	Reboiler Duty
M-V-IN:	Vapor entering from prefractionator to main column.
M-L-OUT:	Liquid entering from main column to prefractionator.
M-V-OUT:	Vapor entering from main column to prefractionator
M-L-IN:	Liquid entering from main column to prefractionator.
EDWC:	Extractive Divided Wall Columns
TCS:	Thermally coupled sequence
ESI:	Ease of separation index
FUG:	Fenske Underwood Gilliland
FUGK:	Fenske Underwood Gilliland Kirkbride
$V_{min}$ :	Minimum vapor flow
TES:	Thermodynamically equivalent structures
CGCC:	Column grand composite curve
BBD:	Box Behnken Design
RSM:	Response surface methodology
BTX:	Benzene Toluene Xylene

SQP:	Sequential quadratic programming
PDC:	Pre concentration distillation column
SRC:	Solvent recovery column
EDC:	Extractive distillation column
NRTL:	Non Random two liquid model
NPSH:	Net positive suction head
H:	Height of column
Y:	Response
X:	Process and structural variables.
R <sup>2</sup> :	Coefficient of regression
DF:	Degree of freedom
d <sub>i</sub> :	Desirability

### *Introduction*

---

Distillation is undoubtedly the most widely used separation process presently employed in the chemical process industry (CPI). It's a very mature process but one cannot ignore the fact that it is associated with tremendous amount of energy. It has been reported that distillation alone consumes more than 95% of the energy used by CPI worldwide (Vazquez-Castillo et al., 2009). Environmental regulations have forced CPI to come up with technologies that are more energy efficient and lead to lesser greenhouse emissions. Various researchers have tried and tested new things to come up with technologies that are more energy efficient, the foremost technique being process intensification. Process intensification aims to decrease the physical size of the equipment leading to high production and decrease in total annual cost.

Distillation is a method of separation of feed into its various constituents on the basis of difference in compositions between a liquid mixture and vapor formed from it. This composition difference is due to different vapor pressure or volatilities of the components of the liquid. When such a difference between vapor pressure or volatilities does not exist, separation by ordinary distillation process is not feasible.

Separations of close boiling mixtures and particularly those forming azeotropes are not feasible by ordinary distillation. Azeotropes are constant boiling mixtures and when a mixture reaches its azeotropic composition, liquid and vapor phase compositions become equal and the mixture cannot be separated by ordinary distillation. In these cases, a third component is added which increases the relative volatility of the two original components and make their separation feasible. Azeotropic mixtures are highly non ideal and are classified as maximum boiling azeotrope or azeotrope exhibiting negative deviation and minimum boiling azeotropes or azeotrope exhibiting positive deviation. Maximum boiling azeotropes are called so because at azeotropic composition the boiling point is greater than the boiling point of individual components and for minimum boiling azeotrope, at azeotropic composition the boiling point is lesser than that of individual component.

## 1.1 Vapor liquid equilibria

Separation of a mixture by distillation is based on the equilibrium distribution of components between the liquid and vapor phase therefore knowledge of vapor liquid equilibrium is essential for understanding the principles of distillation. The vapor liquid equilibrium relationships are given by Raoult's law and Henry's law. Raoult's law is valid at low to moderate pressure and for chemically similar substances and Henry's law is valid for any species present at low concentration but at low to moderate pressure. Phase equilibrium diagrams are used for understanding the relationship between the mole fraction of a component in the vapor and liquid phases for varying temperature at constant pressure or for varying pressure at constant temperature.

## 1.2 Ideal Solutions

Ideal solutions are those in which the molecular interactions are identical to the interactions between molecules of different compounds and the compounds are of similar chemical nature. Vapor liquid equilibrium plots at constant temperature and constant pressure are shown in Figure 1.1 and 1.2 respectively. An ideal system of benzene toluene is taken and graphs are generated using the ASEPN PLUS software (Asepn technology, 2009).

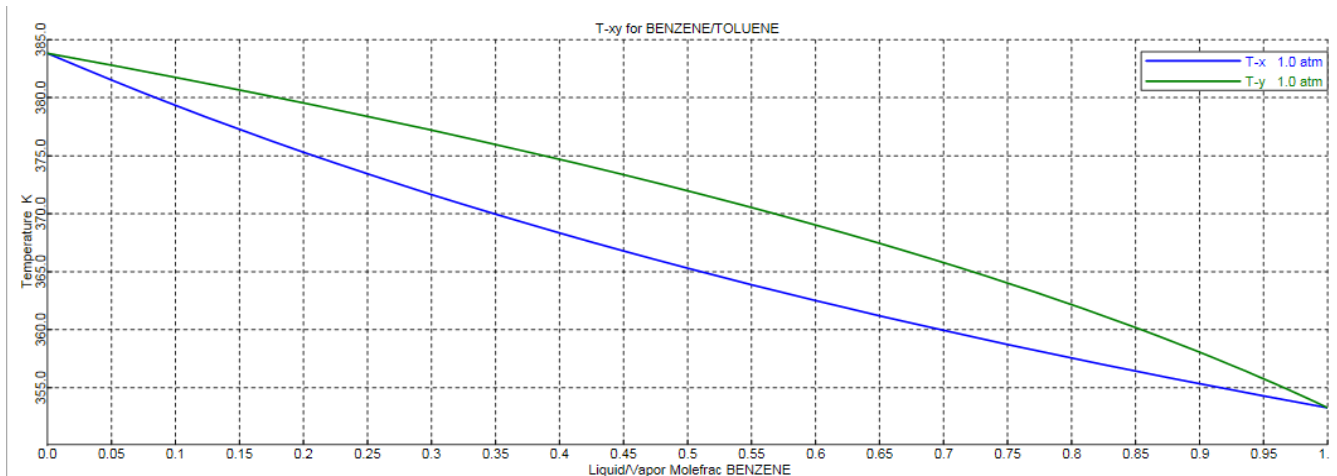
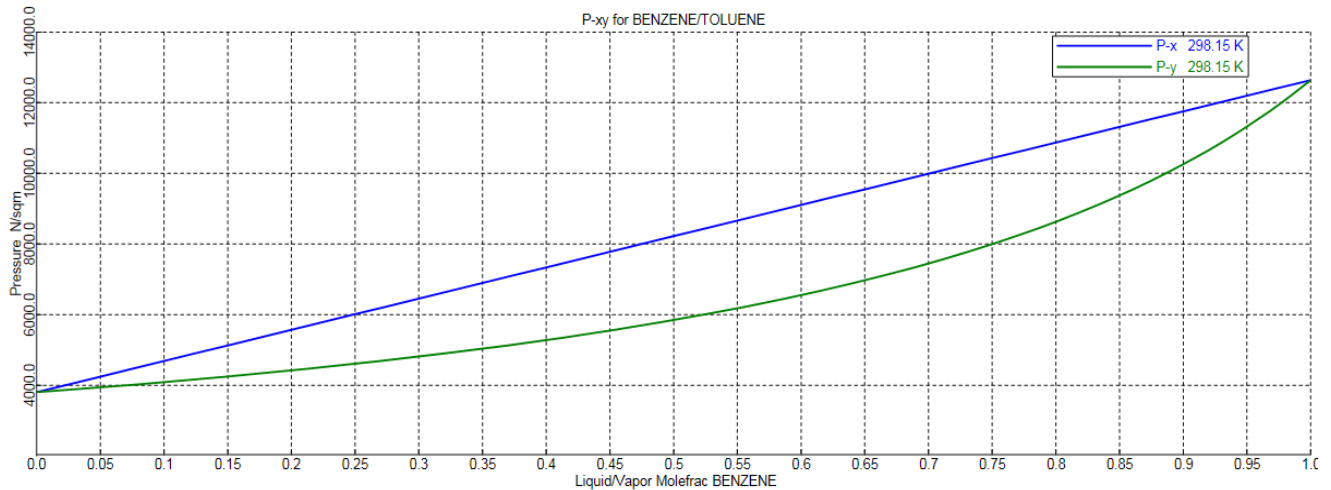


Figure1.1  $T_{xy}$  plot of benzene toluene at constant pressure



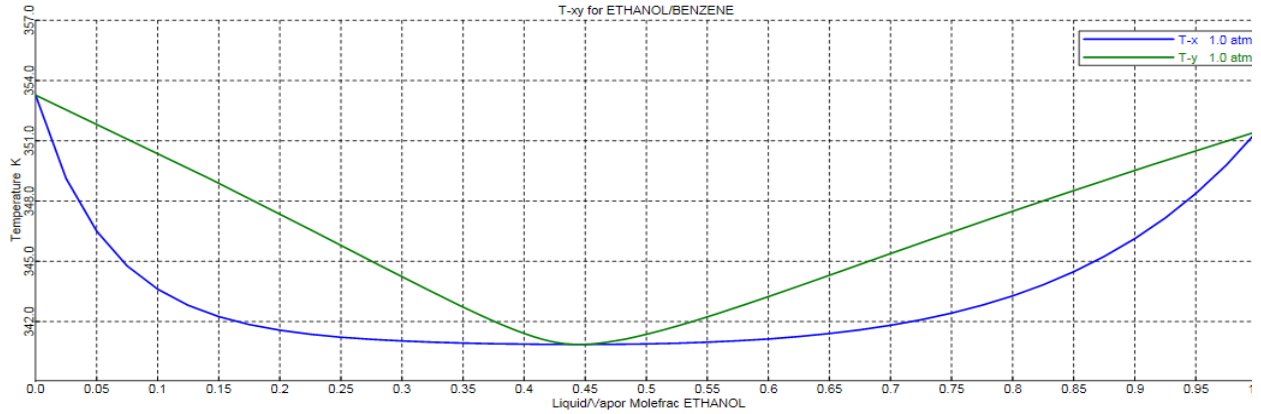
**Figure 1.2  $P_{xy}$  plot of benzene toluene at constant temperature**

### 1.3 Non ideal solutions

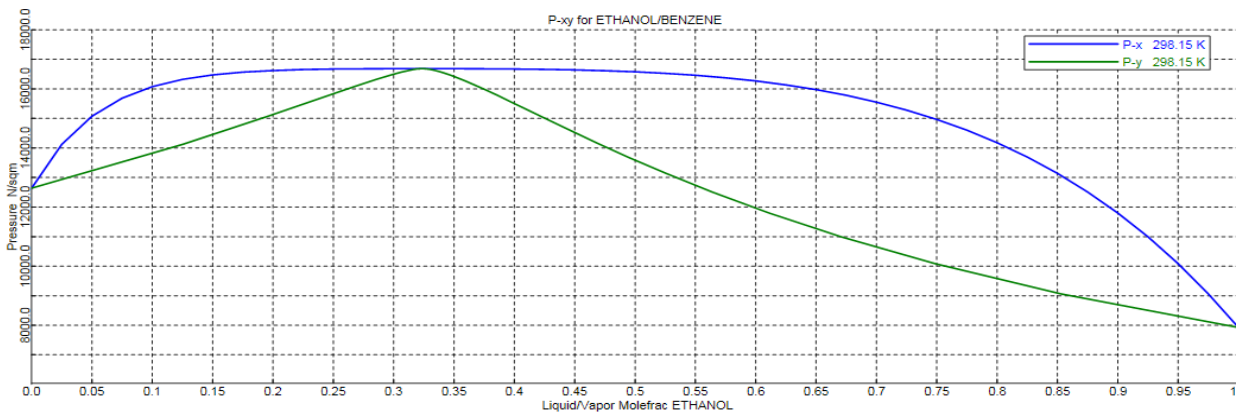
Non ideal solutions are those in which the molecular interactions cannot be neglected and components are of dissimilar chemical nature. These solutions do not obey Raoult's law and exhibit a deviation known as negative (maximum boiling) and positive deviation (minimum boiling) from ideality.

#### 1.3.1 Minimum boiling azeotropes (positive deviation)

A liquid mixture exerting an equilibrium total vapor pressure more than that calculated by Raoult's law is said to exhibit a positive deviation from ideality, which directly means that the boiling point of the azeotropic composition will be less than the boiling point of individual components. A common example is of ethanol benzene mixture, ethanol has boiling point of 78.4°C while benzene has boiling point of 80°C and the mixture forms an azeotrope at 68.2°C at 1 atm and 67.6% weight benzene (Asepn Technology, 2009). Figure 1.3 and 1.4 represent VLE diagrams at constant temperature and constant pressure for solution exhibiting positive deviation.



**Figure1.3  $T_{xy}$  plot for ethanol benzene mixture at constant pressure for minimum boiling azeotrope**



**Figure1.4  $P_{xy}$  plot for ethanol benzene mixture at constant temperature for minimum boiling azeotrope**

### 1.3.2 Maximum boiling azeotropes (Negative Deviation)

A liquid mixture exerting an equilibrium total vapor pressure less than that calculated by Raoult's law is said to exhibit a negative deviation from ideality, which directly means that the boiling point of the azeotropic composition will be greater than the boiling point of individual components. A common example is that of water and formic acid mixture, where the azeotropic temperature is 107.3°C and that of water and formic acid is 100°C and 100.8°C respectively at 1 atm and 77.5% weight formic acid composition.

## 1.4 Multicomponent Distillation

For separating  $N$  components in pure form by ordinary distillation we must have  $N-1$  columns. For separating three component mixtures in pure form at least two columns will be required. The two most common techniques of separating three component mixtures are the direct and the indirect method. In the direct method, the most volatile of the three components is taken as the top product from the first column and the remaining products are separated in another column according to their volatilities. In the indirect method the heaviest fraction in feed is taken out as the bottom product of the first column and the two remaining products are further separated and taken out as top and bottom products according to their volatilities. Schematic diagrams of the direct and indirect methods for separating a three component mixture  $A, B, C$  are presented in figure 1.5(a) and (1.5b);  $A$  being the lightest and  $C$  being the heaviest.

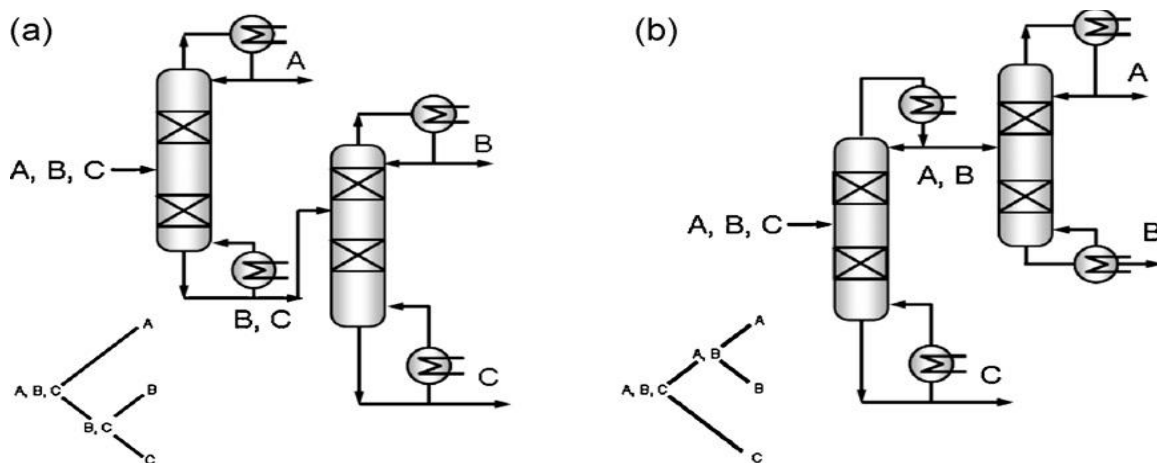


Figure 1.5 (a) and (b) Direct and indirect sequences (Asprion and Kaibel, 2010)

## 1.5 Divided wall columns

Dividing wall distillation column (DWC) is a breakthrough towards sustainable distillation, DWC allow separation of three components from a single column only. The concept of dividing wall has its emergence from fully thermally coupled distillation scheme (TCDS) or Petlyuk column, Petlyuk column consists of two column prefractionator and main column, thermal integration of process streams is there between these two columns. (Petlyuk et al, 1965). The tertiary feed is introduced in the prefractionator, sharp splits between light key and heavy key are obtained in the prefractionator and stream from prefractionator top consisting predominately of

light key and middle key is fed to main column top, similarly stream from prefractionator bottom consisting predominately of middle key and heavy key is fed to main column bottom. From the main column top a stream of reflux liquid is fed to prefractionator top and from main column bottom a stream consisting of reboiler vapor is fed to prefractionator bottom. Thermal integration of process streams is same in DWC as in Petlyuk column, the only difference being that in the DWC both the prefractionator and the main column are in a single shell, both being separated by a dividing wall in the middle. Thermodynamically, a Petlyuk column is equivalent to DWC. Figures 1.6 and 1.7 represent schematic diagram of petlyuk column and DWC.

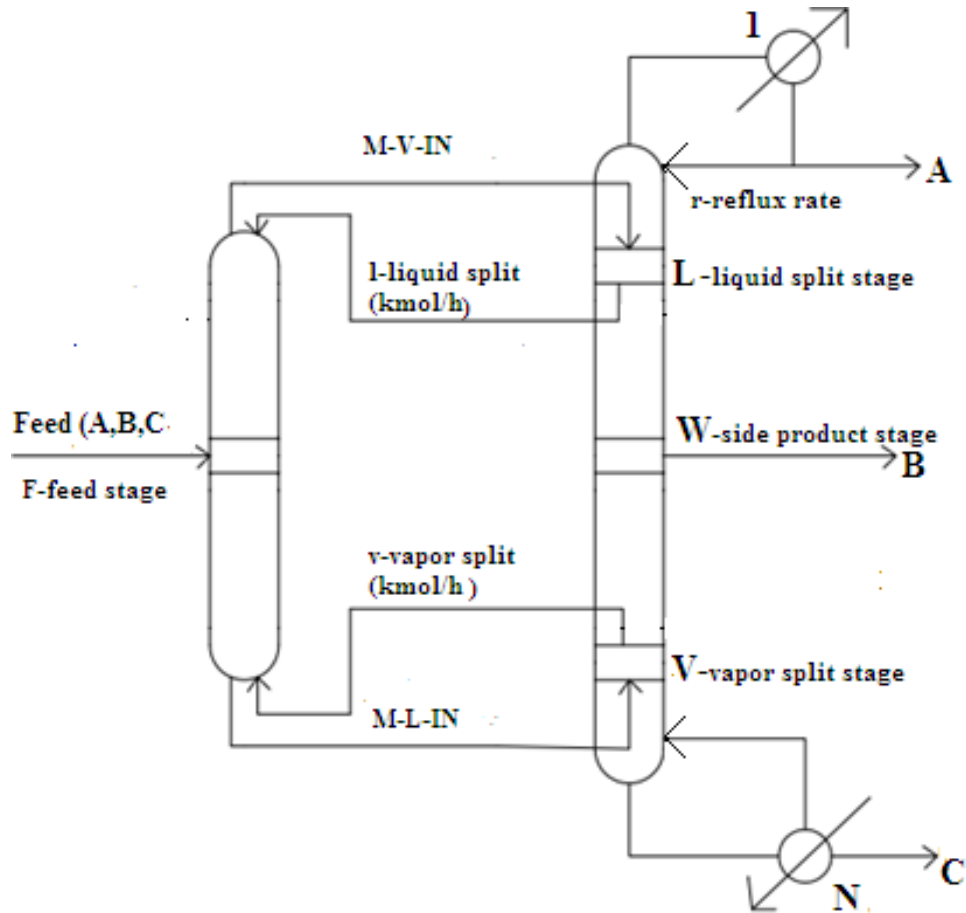
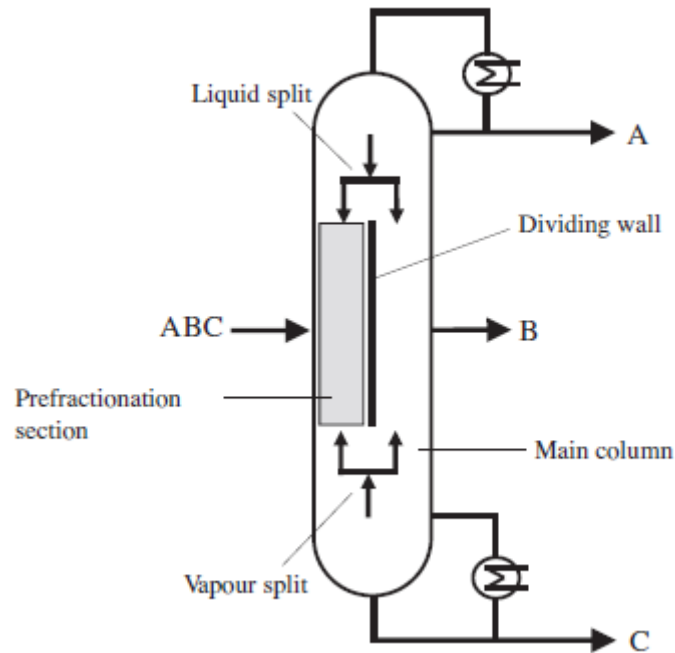


Figure 1.6 Petlyuk column



**Figure 1.7 Divided Wall Column (Yildirim et al., 2011)**

Concentration of middle key reaches a peak in the middle as the concentration of the middle key at the top and bottom has to be matched. So, a high purity middle component can be obtained from the middle section of the main column. As the bottom product from the prefractionator consists of no light key and similarly the top of the prefractionator consists of no heavy key, so this effectively reduces the contamination of the middle key drawn at other side of the column. Also because of the distribution of middle key with light key and heavy key at the top and bottom of prefractionator, the amount of remixing is reduced at feed tray location, because the feed can be introduced at the stage where feed composition matches with the tray location, so it provides a greater freedom to choose the feed stage location, (Rangaiah et al., 2009). Overall efficiency of the divided wall column is further reduced by the thermal linking between the prefractionator and the main column. In fact, out of all the possible three component separation system, namely indirect, direct and DWC, DWC requires the least amount of rectifying liquid and stripped vapor because of the improved vapor liquid interaction in all sections of DWC.

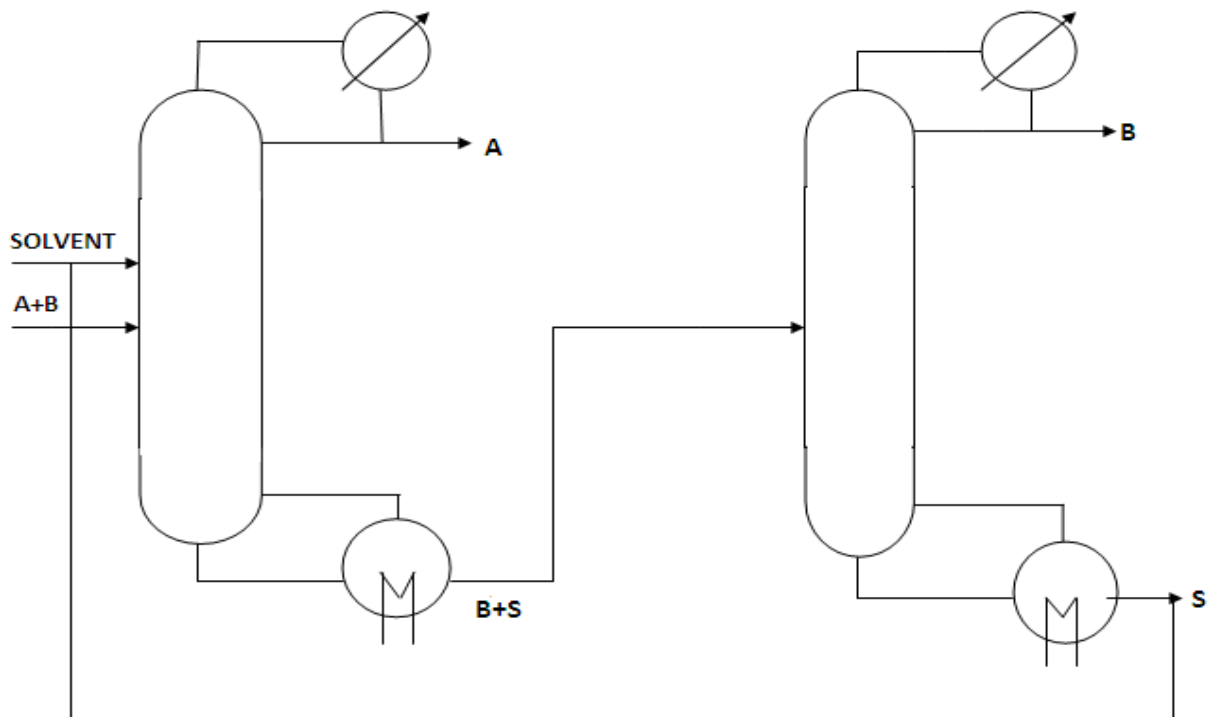
### **1.6 Extractive Distillation**

Extractive distillation separates close boiling mixtures by addition of third component which increases the relative volatility between two original components. This process is effective if the

two close boiling components are different in chemical nature. It cannot be successfully used for the separation of isomers because the third component added has almost the same effect on each component and as a result it cannot their relative volatility.

Extractive distillation unit consists of atleast of two columns: an extractive distillation column and a solvent recovery column. The extractive distillation columns consists of three sections the enriching and the stripping section same as the conventional column and a solvent recovery section which serve to concentrate the solvent for its recovery upto a level where solvent effectively extracts the specific substance in the section below the solvent feed plate. Accordingly, the solvent is always supplied to some plate over the feed plate. Also the solvent recovery section serves to prevent the solvent from contaminating the top product.

Extractive distillation is not applicable for separation of isomers but is well suited for separating materials that differ in polarity of hydrogen bonding tendency. Industrially it has it's use in separating aromatics from paraffins, for separation of diolefins from monoolefins. The solvents used in extractive distillation usually have polar or hydrogen bonding character and selectively decrease the volatility of more polar material relatively to the less polar material. Figure 1.8 represents the schematic diagram of Extractive Distillation.



**Figure 1.8 Extractive Distillation**

### 1.7 Extractive Divided Wall Columns (EDWC)

Mixtures particularly those forming azeotropes can be separated by extractive distillation which requires at least two columns one for separation and the other for solvent recovery, EDWC is a newest form of process integration which eliminates the use of extra column and performs the extraction and solvent recovery work in just a single column. It's basically performing the work of extractive distillation in a single column. The working and the interconnections of streams in EDWC will be exactly similar to DWC; the only thing extra is the additional solvent stream which will be entering in the prefractionator side of the DWC. All the advantages which DWC has to offer are accepted to be given by EDWC also. Figure 1.9 and 1.10 represent the schematic diagram of the proposed EDWC and its equivalent Petlyuk type configuration.

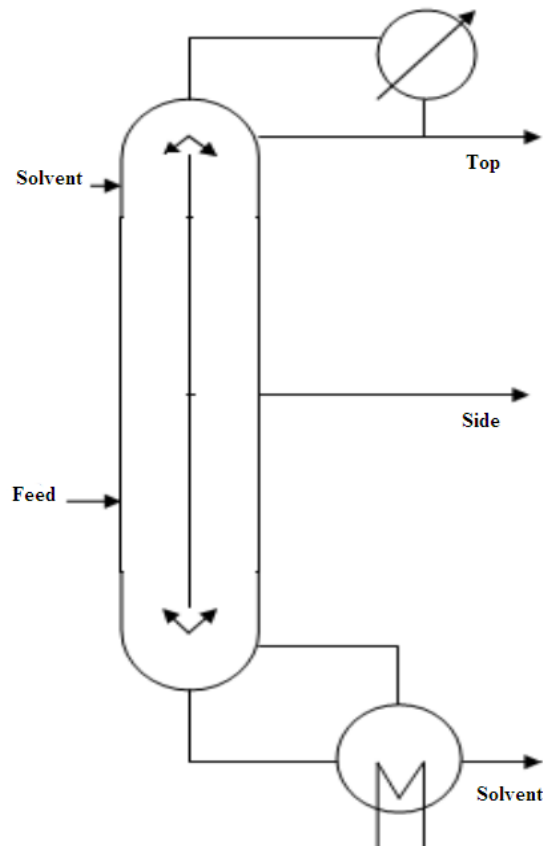
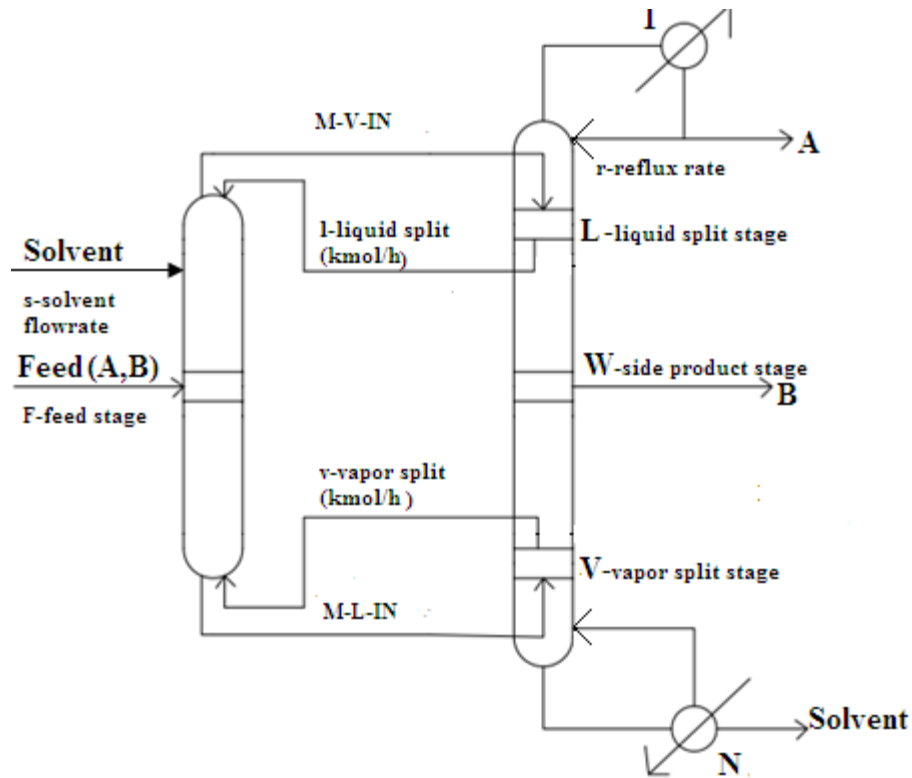


Figure 1.9 Extractive Divided Wall Column



**Figure 1.10 EDWC in Petlyuk configuration**

Advantages which EDWC will offer over conventional distillation process are-

- Reduced capital investment due to the elimination of solvent recovery column.
- High purity of all three components in just a single column.
- High thermodynamic efficiency due to reduces remixing effects.
- Lesser energy requirement compared to conventional extractive distillation processes.

Despite of the numerous benefits which EDWC have to offer some disadvantages are also associated with its use.

- Lack of established design procedures and fear of control problems because of greater complexities as compared with the conventional methods.
- Temperature gap between the top and bottom of the column is far much greater as the entire refluxed liquid and reboiled vapor have to be provided by a single condenser and reboiler. So, a hotter heating utility and a colder cooling utility is required, (Rangaiah et al., 2009).

- To allow natural flow of vapor between the two sections the entire columns has to be operated at the same pressure, so it's possible that one of the splits may not be taking place at the optimum pressure and a greater reflux ratio may be required.

Literature Survey

The very first idea about the use of partition wall in a column was given by Monroe in 1933. He suggested that the partition wall should be placed at the bottom of the column. Later on in 1949 R.O Wright was the first person who gave the design for separating a ternary feed mixture in a single column by using a partition wall in the middle of the column. The partition wall was installed exactly in the middle of the column and it was equidistant from the top and bottom of column. The feed was introduced in the middle of the column and the side product was also taken from the middle of the column. Figure 2.1 represents the schematic diagram of the design proposed by him.

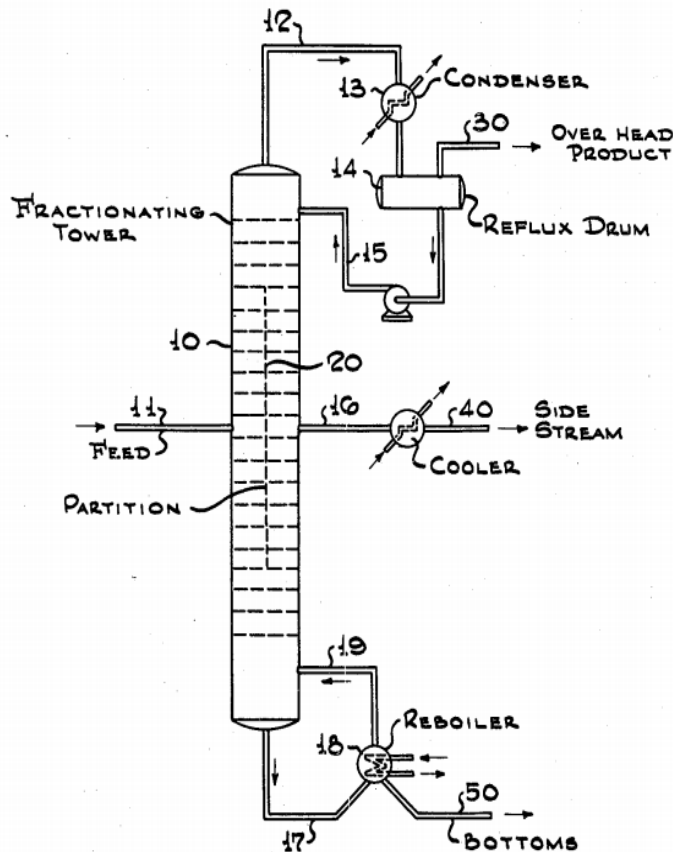


Figure 2.1- Design proposed by Wright  
(Reference- US Patent No. 2,471,134)

Petlyuk et al (1965) came up with their design which involved a prefractionator and a main column for separation of ternary feed mixture. The basic idea of DWC goes to the Petlyuk configuration; the basic aim of this design was to prevent the thermodynamic losses from mixing of different streams at feed tray location.

Redder and Rudd (1978) presented a paper in which they had compared 8 different designs involving ternary components. They compared these 8 designs economically with a computer design model. They showed that the region of optimality i.e. minimum cost for various designs depends on the species being separated; on the basis of their ESI i.e. ease of separation index. Changes in feed composition also had characteristic effects on the relative cost. It was concluded among all the factors vapor flow requirement of a tower where the most important.

Fidkowski and Krolikowski (1986) minimized the energy requirements of a thermally coupled system (TCS) provided that the ternary solution is ideal. They also showed The TCS are energetically profitable in comparison with other sequences of distillation columns. They presented an analytical solution for the optimization of TCS and to compare the performance of TCS with other distillation sequences. It was also mentioned that in case of difficult separation vapor flow may not be the governing factor as far as minimization of cost is considered.

Kaibel (1987) presented a paper in which he discussed all the possible cases of using partition wall inside a column for the separating of a feed mixture into 3 or 4 pure fractions. For the first time the role of partitioned walls was extended to obtain 4 pure components. He emphasized on the fact that additional mixing must be avoided as far as possible in distillation by an appropriate design. The undesirable additional mixing would result in excess entropy to be removed and would require more exergy or more energy for the separation.

Triantafyllou and Smith (1992) presented a paper on design and optimization of thermally coupled distillation column. They presented a design method which provided a basis for investigating the degree of freedom to minimize energy consumption and number of plates. They came up with a design oriented method for separating a ternary mixture in DWC based on Fenske-Underwood-Gilliland-Kirkbride (FUKG) method. Assumption of constant relative volatility and constant molar overflow were made in their design procedures.

Lestak et al (1994) worked in the area of heat transfer across the dividing wall of DWC. He pointed out the shortcomings in the design method given by Triantafyllou and Smith and Kaibel

as they hadn't taken consideration of heat transfer across dividing wall. As the temperature was different in the two sides of DWC there must be some horizontal heat transfer across the divided wall. He identified the beneficial and the non beneficial heat transfer areas across the dividing by using the combined stage versus enthalpy and stage versus temperature profiles. He took four cases studies to examine the beneficial and non beneficial areas and concluded that 5-10% energy can be saved on proper insulation of the non beneficial areas. The figures of the cases studied by him are given below.

Hernandez and Jimenez (1996) presented a paper on design of thermally coupled distillation system using a dynamic model. The objective of their design of thermally coupled distillations systems was the minimization of total heat duty required for the separation. They performed their research on both direct and indirect methods for separating ternary mixtures. They also concluded that the control of TCDS was not as complicated as perceived in comparison to conventional sequences.

Christiansen et al (1997) extended the Petlyuk idea for separation of four components. He considered all the possible cases of arrangements available in the literature. He introduced the noble idea of the use of triangular wall to overcome some limitations of the DWC with regard to flexibility. The diagrams of the set up considered by him for separation of four components mixtures are represented in the figure below.

Mutalib and Smith (1998) presented their paper on operation and control of DWC. They investigated the degrees of freedom of DWC and the effect of liquid and vapor split on the operation and control of DWC. They further suggested that it was impractical to manipulate the vapor split and the vapor split was fixed by the position of wall. They provided the result of simulation and pilot plant study conducted by them. In their pilot plant instead of using the unreliable composition control they used the temperature control.

Agarwal and Fidkowski (1998) calculated and compared the thermodynamic efficiency of five different distillation configurations for ternary mixtures. He suggested that fully thermally coupled columns i.e. Petlyuk configuration which is known to require least energy for ternary distillation is the most thermodynamic efficient only for recent range of values of feed compositions and relative volatilities.

Amminudin et al (2001) came up with a new design and optimization methodology that was semi rigorous method which was based on equilibrium stage composition concept developed for design of azeotropic distillation system. They developed a simple optimization approach by considering both energy (minimizing the reboiler duty) and capital costs (minimizing the number of trays), instead of using the minimum vapor flow criteria. They gave some improvements in the design procedure suggested by Triantafyllou and Smith and also suggested that the shortcut method using FUG (Frenske Underwood Gilliland) was unreliable for initialization of rigorous simulation. They possibility about the use of DWC in retrofit has been discussed. It was reported that instead of using DWC, the use of thermodynamically equivalent arrangements, such as the prefractionator arrangement and the Petlyuk column, can prove beneficial, not only in terms of achieving energy savings or capacity improvement, but also in the ability to exploit the existing hardware to the maximum.

Muralikrishna et al (2002) performed his work on finding a design space for the design of DWC. As the DWC have large number of design variables then a conventional column, so it will be desirable to find a design space over which all the design of the DWC will lie. An attempt was made in this paper to address this problem through graphical representation of all possible DWC designs for a specified separation of ternary feed.

Halvorsen and Skogestad (2003) presented their study on minimum energy consumption in ternary and multicomponent distillation on the basis of  $V_{\min}$  diagram. They also used the three column set up used by Muralikrishna for the explanation of their study. They provided an analytical solution for columns with an infinite number of stages, assuming constant relative volatilities and constant molar flows. The  $V_{\min}$  diagram was based on feed data only. Their study concluded on the basis of  $V_{\min}$  diagram and suggested that if the peaks in the  $V_{\min}$  diagram are of similar height, Petlyuk arrangement will be the most attractive in terms of vapor flow and separation work.

Abad-Zarate et al (2006) performed their study on steady state behavior of a Petlyuk distillation column by using a non-equilibrium stage model. Rigorous simulations were done using the RATEFRAC module in ASEP PLUS. A comparison was also done between equilibrium and non-equilibrium stage models for sieve, valve and bubble cap trays. It was reported that both stage models predicted energy savings and equilibrium stage models required lesser energy as

compared to the non-equilibrium stage models. The energy consumption depended strongly on liquid and vapor split.

Rong and Turunen (2006) presented a new method for synthesis of thermodynamically equivalent structures (TES) for the Petlyuk arrangement. He studied all the possible TES and reported that all TES have the same minimum energy consumption as the original Petlyuk arrangement. He reported that TES's can produce more operable configurations in terms of vapor transfers between columns. Also the optimal design of the Petlyuk arrangement among all of the TESs can not only ensure savings on energy and capital costs, but also improve the equipment design and hydraulic performance.

Suphanit et al (2007) presented their work on exergy loss analysis of heat transfer across the DWC. It is reported by many authors that if heat transfer across the DWC is considered better control may be obtained. He reported that the effects of heat transfer across the dividing wall can be analyzed by using the column grand composite curve (CGCC). In this work, the exergy analysis is applied to the dividing-wall column in order to determine whether heat should be added or rejected at any particular stage. The minimum exergy loss value in the column is set as the criterion for determining the heat load targets at any stage.

Rangaiah et al (2009) gave a simplified procedure for quick design of Dividing Wall Column. The main objective of this study is to develop general procedures for simulation and optimization of DWCs for industrial applications. They took six industrial examples and then examined the relative importance of various design variables through rigorous simulations with help of process simulator ASEP/N HYSUS. Their study also showed that liquid and vapor splits have significant impact on the energy requirements of DWC although their effect on reboiler and condenser duty is less pronounced within the optimal region. Their studies also showed that while optimizing DWC variation in number of stages was not required as its effect on the total annual cost is small.

Barroso-Munoz et al (2010) presented his work on experimental studies on effect on pressure drop in DWC. Several different values of liquid and gas velocities were tested in order to measure pressure drops and identify operational regions. According to the result the experimental DWC operated at turbulent regimes showed better mass transfer. The diameter and height of the packed bed of the experimental dividing wall distillation column were 0.17 m and 2 m, respectively, a

packing with external diameter of 20 mm was fabricated using Teflon hollow tubes. The experimental set up used by them is given in the figure below.

Norbert Asprien and Gerd Kaibel (2010) presented a paper on recent advances and use of DWC in industry. He reported that currently in industry close to 90 columns are operating. He highlighted the fact that for temperature sensitive products the thermal stress is reduced since the product is reboiled just only once. The main disadvantage highlighted by him was that in comparison to conventional configurations, where for each column an own pressure range can be chosen, here only one pressure range is possible. This results in a larger temperature difference between reboiler and condenser and the use of DWC generally requires a column of greater height as compared to conventional column.

Bravo et al (2010) presented a multiobjective stochastic procedure to obtain optimal design of EDWC. The approach is based on the use of genetic algorithms to determine the design that minimizes energy consumption and total annualized cost. They took 4 case studies to show the feasibility of performing extractive separations in dividing wall distillation columns. Their design had four objective functions the minimization of number of stages across both sides of wall, solvent flow and reboiler duty.

Kiss and Rewagad (2011) presented their work on energy efficient control of BTX in a divided wall column. The control structures proposed in their paper were based on PID controllers in multiloop framework in which they were able to maintain product purities and minimize energy requirement. The strategy proposed by them to control the heavy component composition at the top of the prefractionator side of the DWC by manipulating the liquid split ratio.

Sangal et al (2012a) presented his studies on degree of freedom analysis of DWC for steady state by using detailed mathematical model which consisted of MESH equation (conventional MESH equation plus the pressure drop equation). They reported in their paper that pressure drop played an important role in DWC in deciding the vapor and liquid flow rates in divided section of DWC. They also reported that the degree of freedom in DWC or Petlyuk column operating under steady state was four unlike three in conventional distillation column with three product streams.

Sangal et al (2012b) optimized structural and process parameters of DWC for energy efficiency. Box Behnken Design (BBD) under response surface methodology (RSM) was used for the

optimization of parameters and to study the effect of these parameters and their interactions with other on the energy efficiency of DWC. They also reported that process variables had a significant effect on energy efficiency as compared to structural variables. Predictions from the BBD optimization agreed well with the results of rigorous simulations.

Sangal et al (2013a) carried out studies to find a relation between natural or feasible vapor split ratio as a function of reflux ratio and liquid split ratio for a DWC. The multfrac module of ASEP PLUS was used for the simulation of DWC for BTX mixture. They reported that in case of columns such as DWC where interlinking of streams is involved, consideration of pressure drop becomes necessary as vapor split cannot be maintained at desirable valve and is completely determined by vapor phase hydrodynamics of the column.

Sangal et al (2013 b) presented their work on process parametric optimization of DWC. Rigorous simulations were done using the Multfrac model of ASEP PLUS. Box Behnken Design (BBD) was used for the optimization of three process variables reflux rate, vapor split and liquid split. A comparison of the product purities for the C4, C5 and C6 mixture obtained by him in comparison to other researchers was presented.

### **EDWC and thermally coupled Extractive Distillation Sequences**

Salvador Hernández (2008) compared three process of thermally coupled extractive distillation to separate water ethanol mixture, the three thermally coupled extractive distillation process involved the use of a side rectifier, side stripper, and fully thermally coupled columns. It was reported that out of the three processes studied the fully thermally coupled process required the least amount of energy for separating water ethanol azeotropic mixture.

Gutiérrez-Guerra et al (2009) presented design and optimization procedure for conventional extractive distillation sequence and a thermally coupled extractive distillation scheme. The design objective was minimization of energy consumption, leading to lesser CO<sub>2</sub> emissions. He also reported that the thermally coupled extractive distillation scheme outperformed the conventional extractive distillation in terms of operating cost, greenhouse emissions, control properties and thermodynamic efficiency.

Bravo et al (2010) presented a multiobjective stochastic procedure to obtain optimal design of EDWC. The approach is based on the use of genetic algorithms to determine the design that

minimizes energy consumption and total annualized cost. They took 4 case studies to show the feasibility of performing extractive separations in dividing wall distillation columns. Their design had four objective functions the minimization of number of stages across both sides of wall, solvent flow and reboiler duty.

Kiss and Suszwalak (2012) extended the use of DWC to azeotropic and extractive distillation for bioethanol dehydration. Ethylene glycol and pentane were used as the mass separating agent. Comparison between conventional and the alternative DWC processes was presented. The results reported by him suggest that DWC saved 10-20% energy in comparison with conventional process and also the two novel process integration required lesser space.

Ignat and kiss (2012) presented their work on use of EDWC for bioethanol. Their process involved the use of just a single shell that was able to concentrate and dehydrate bioethanol in just a single step. They also presented a comparison between conventional method employed for bioethanol production and use of EDWC for the same. The results reported by them showed that EDWC was way ahead of conventional process in terms of both operating as well as investment cost. The rigorous simulations were carried out in Aspen Plus, and for a fair comparison all alternatives were optimized using the reliable sequential quadratic programming (SQP) method.

Li and Bai (2012) presented a new operation strategy for separation of ethanol–water by extractive distillation. A new extractive distillation strategy with three columns is suggested to produce anhydrous ethanol. The operation process and the column configurations were investigated by using process simulator ASEPN PLUS. The influence of the most important operational parameters was studied through sensitivity analysis. The results provided the optimal parameters to obtain an eligible ethanol product with minimum energy consumption.

Based on the review of the literature, the objectives of this study are set as (i) the simulation of EDWC for the separation of ethanol water mixture using ethylene glycol as a solvent and commercial simulation software ASPEN Plus (ii) investigation of the effect of structure and operational variables on the energy efficiency and product purities; and (iii) to propose a method based on relative importance of variables, for the optimization of an EDWC that will be fast and will require less number of simulation runs for optimization.

***Problem Formulation and Solution Techniques***

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Simulation of water ethanol mixture using ethylene glycol as solvent was carried out using ASEPN PLUS process simulator. Simulation of EDWC was a very challenging and tedious task as it involved a number of variables.

**3.1 Problem Definition**

Ethanol is without a shadow of doubt one of the most promising and sustainable biofuel alternatives to fossil fuels, being readily usable in the existing car engines and conveniently distributed within the current infrastructure. The present industrial scale production of ethanol relies on several processes, such as: corn-to-ethanol, sugarcane-to-ethanol, basic and integrated lignocellulosic biomass to ethanol. All these processes produce diluted ethanol in the range of 5-12% wt ethanol, which needs to be concentrated to 99-99.8% wt ethanol in order to meet the current international standards (ASTM D 4806 and EN 15376) for its use as a fuel. Due to the formation of the homogenous minimum boiling binary water ethanol azeotrope at 95.63% wt ethanol, the separation becomes highly complex in order to achieve the target purity. Generally, the first step involves the use of a pre concentrator in which ethanol concentration are raised from 5-12% wt to 92-93% wt and then in the second step bioethanol is dehydrated up to higher concentration above the water ethanol azeotrope concentration by the use of mass separating agent (MSA) or solvent. The steps mentioned above are carried out in sequence in three different distillation columns- a pre concentration distillation column (PDC), an extractive distillation column (EDC), a solvent recovery column (SRC). The use of these three different distillation columns will require huge amount of energy requirements and investment. A solution to overcome the high energy demands of conventional distillation is by using process intensification and integration techniques, such as thermally coupled distillation columns or dividing-wall columns (DWC). DWC is one of the best examples of proven process intensification technology in distillation, as it allows significantly lower investment and operating costs. As the CO<sub>2</sub> emissions are directly linked to the energy requirement DWC will contribute to lesser CO<sub>2</sub> emissions in environment. (Gadalla et al., 2006)

It has been reported in literature by various authors that use of DWC is not limited to separation of ternary mixtures, but DWC can also be used in azeotropic separations, extractive distillation and even reactive distillation.

In the present study use of Extractive Divided Wall Columns (EDWC) is presented for separating water ethanol mixture using ethylene glycol as the solvent. Conventionally water ethanol mixture is separated via extractive distillation requiring at least two columns a preconcentrator and a solvent recovery column. EDWC eliminates the use of extra column and performs water ethanol separation in just a single column.

### 3.2 Simulation of an EDWC

ASEPN PLUS, process simulator was used to carry out the steady state simulation of EDWC. Some initial estimates were required in order to carry out the rigorous simulation, so shortcut simulation was done first using the easy to use DSTWU models.

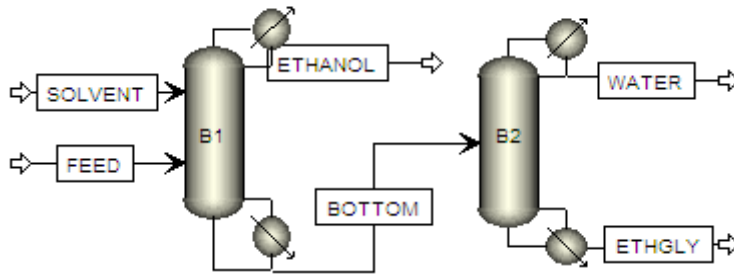
#### 3.2.1 Shortcut simulation of EDWC

Shortcut simulations for obtaining initial estimates for rigorous simulations were done using the DSTWU model available in the ASEPN PLUS library. DSTWU performs shortcut design calculations for two product distillation column. For specified recovery of light and heavy key components DSTWU estimate the minimum reflux ratio or the minimum number of stages. The feed and solvent conditions are given in Table 3.1.

**Table -3.1 Feed and solvent condition for shortcut simulation**

	Total (kmol/h)	Components	Mole fraction	Temperature (°C)	Pressure (atm)	Fluid Package
Feed	100	Ethanol	0.5	79	1	NRTL
		Water	0.5			
Solvent	50	Ethylene glycol	1	25	1	

Figure 3.1 and Table 3.2 shows the schematic diagram of shortcut simulation and the result of the shortcut simulation respectively.



**Figure 3.1 Flow sheet of shortcut simulation**

**Table 3.2 Output of shortcut simulation**

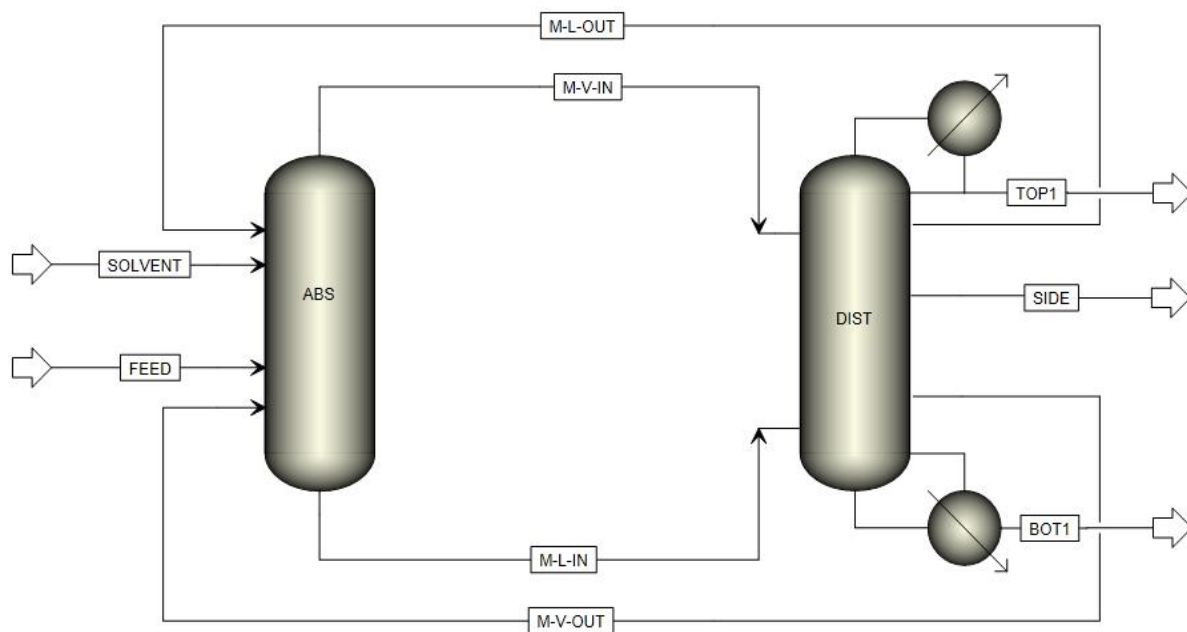
	Column 1	Column 2
No of stages	20	25
Reflux ratio	3	1.5

### 3.2.2 Rigorous Simulation using RADFRAC

Rigorous simulation was done using the RADFRAC module available in ASEPN Plus. RADFRAC is the simulating model available in ASEPN Plus which is used for simulating all types of multi stage vapor-liquid separation operation. The operation in which RADFRAC module can be applied include

- Absorption
- Stripping
- Simple distillation
- Extractive distillation

Due to the non availability of DWC set up in the ASEPN Plus equipment library, a two column structure equivalent to the operation of DWC was implemented using the RADFRAC module of ASEPN Plus. The structure chosen from RADFRAC module were absorber and a distillation column. The structure implemented in ASEPN Plus for EDWC looked exactly as the petlyuk configuration as already shown in Figure 1.10. The absorber served as prefractionator and the distillation column as the main column. The schematic diagram of EDWC implemented in ASEPN Plus is given in Figure 3.2.



**Figure 3.2 Flow sheet of EDWC in two columns set up**

### 3.2.3 Specification sheets for Rigorous Simulation

The feed conditions were the same as used in shortcut simulation. The specification sheet indicating the temperature, pressure and feed distribution is shown in Figure 3.3.

Specifications | Flash Options | PSD | Component Attr. | EO Options | Costing

Substream name:  MIXED

State variables:

Temperature:

Pressure:

Total flow:

Solvent:

Composition:

Mole-Frac:

Component	Value
ETHANOL	0.5
WATER	0.5
C2H6O-01	

**Figure 3.3 Specification sheet for feed conditions**

Specification sheet indicating the solvent entering temperature and pressure is shown in Figure 3.4

Specifications | Flash Options | PSD | Component Attr. | EO Options | Costing

Substream name:  MIXED

State variables:

Temperature:

Pressure:

Total flow:

Solvent:

Composition:

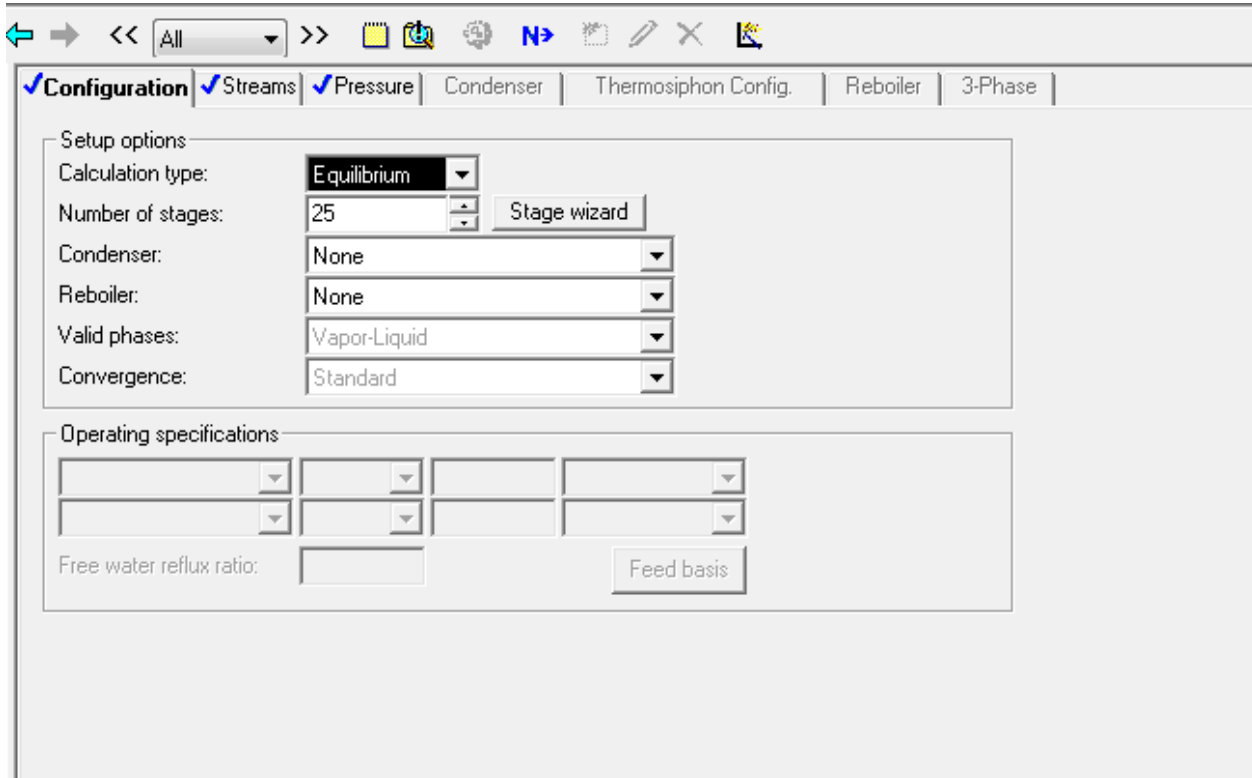
Mole-Frac:

Component	Value
ETHANOL	
WATER	
C2H6O-01	1

**Figure 3.4 Specification sheet for solvent**

**Prefractionator-** The absorber column taken from the RADFRAC module served as a prefractionator by selecting the condenser and reboiler options as none. The number of stages as

25 and calculation type as equilibrium was entered on the configuration tab obtained by double clicking on the absorber column. Figure 3.5 and 3.6 indicate the data entered on the configuration sheet and stream sheet of the prefractionator column respectively.



**Figure 3.5-Specification sheet for prefractionator (set up)**

Configuration		Streams		Pressure		Condenser		Thermosiphon Config.		Reboiler		3-Phase	
Feed streams													
Name	Stage	Convention											
SOL1	1	On-Stage											
FEED2	21	On-Stage											
M-V-OUT1	25	Vapor											
M-L-OUT1	1	Liquid											
Product streams													
Name	Stage	Phase	Basis	Flow	Units	Flow ratio	Feed specs						
M-V-IN	1	Vapor	Mole		kmol/hr		Feed basis						
M-L-IN	25	Liquid	Mole		kmol/hr		Feed basis						

**Figure 3.6 Specification sheet for prefractionator (streams)**

**Main column-** The fractionator set up available in the RADFRAC module was chosen to represent the main column. Condenser type as total and reboiler type as kettle was selected in the configuration sheet of main column. Figure 3.7 and 3.8 indicate the data entered in the configuration sheet and stream sheet respectively.

Configuration		Streams		Pressure		Condenser		Thermosiphon Config.		Reboiler		3-Phase	
Setup options													
Calculation type:	Equilibrium												
Number of stages:	54			Stage wizard									
Condenser:	Total												
Reboiler:	Kettle												
Valid phases:	Vapor-Liquid												
Convergence:	Standard												
Operating specifications													
Distillate rate	Mole	50	kmol/hr										
Reflux ratio	Mole	1.9											
Free water reflux ratio:				Feed basis									

**Figure 3.7-Specification sheet for main column (set up)**

Configuration		Streams	Pressure	Condenser	Thermosiphon Config.	Reboiler	3-Phase
Feed streams							
Name	Stage	Convention					
M-V-IN1	19	Vapor					
M-L-IN1	44	Liquid					
Product streams							
Name	Stage	Phase	Basis	Flow	Units	Flow ratio	Feed specs
BOT1	54	Liquid	Mole		kmol/hr		Feed basis
M-V-OUT	44	Vapor	Mole	97	kmol/hr		Feed basis
SIDE1	42	Liquid	Mole	50	kmol/hr		Feed basis
TOP1	1	Liquid	Mole		kmol/hr		Feed basis
M-L-OUT	19	Liquid	Mole	36	kmol/hr		Feed basis

**Figure 3.8- Specification sheet for main column (streams)**

### 3.3 Equipment Sizing

#### 3.3.1 Length

The tray spacing was chosen as 0.61m (2 ft). Height of the tower can be calculated if the numbers of trays are known. If the calculated number of stages are N, the number of stages is N+2, one for reboiler and the other for reflux drum. In addition to the space needed to accommodate the number of trays some space is needed at top where reflux enters the vessel and some space at column bottom for liquid hold up and to provide enough head to satisfy net positive suction head NPSH requirements of pump. A feasible design procedure is to provide 20% more length in addition to the length required to accommodate the number of trays.

$$H = 1.2 * (0.61) * (N - 2)$$

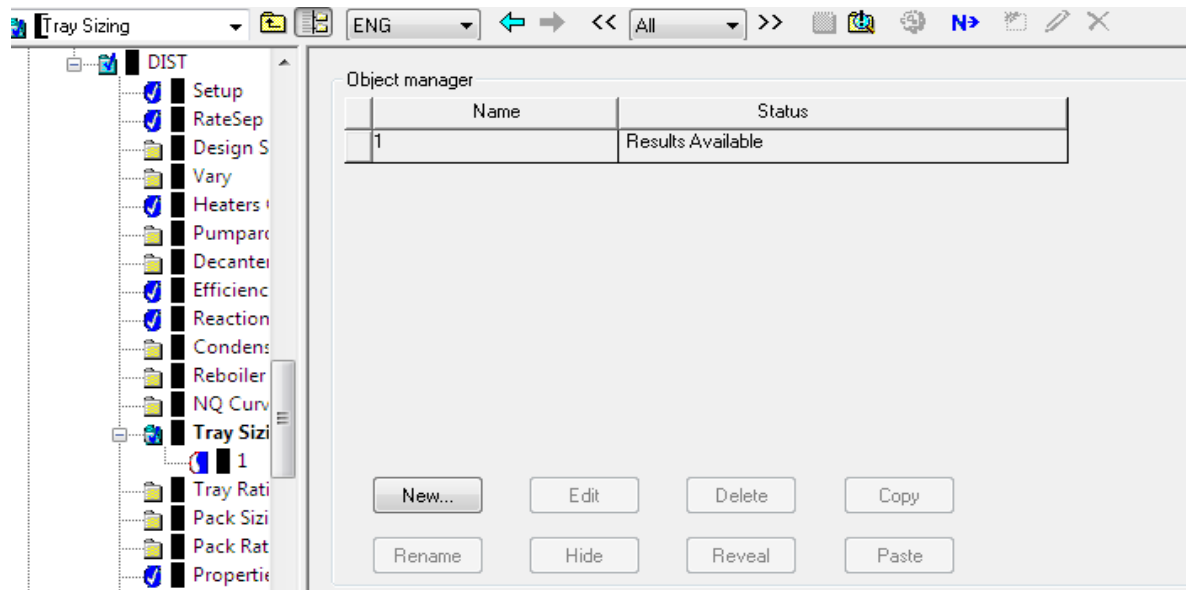
where H is the height of the column in metres. Table 3.3 reports the stages and height of prefractionator and main column.

**Table 3.3 Height of prefractionator and main column**

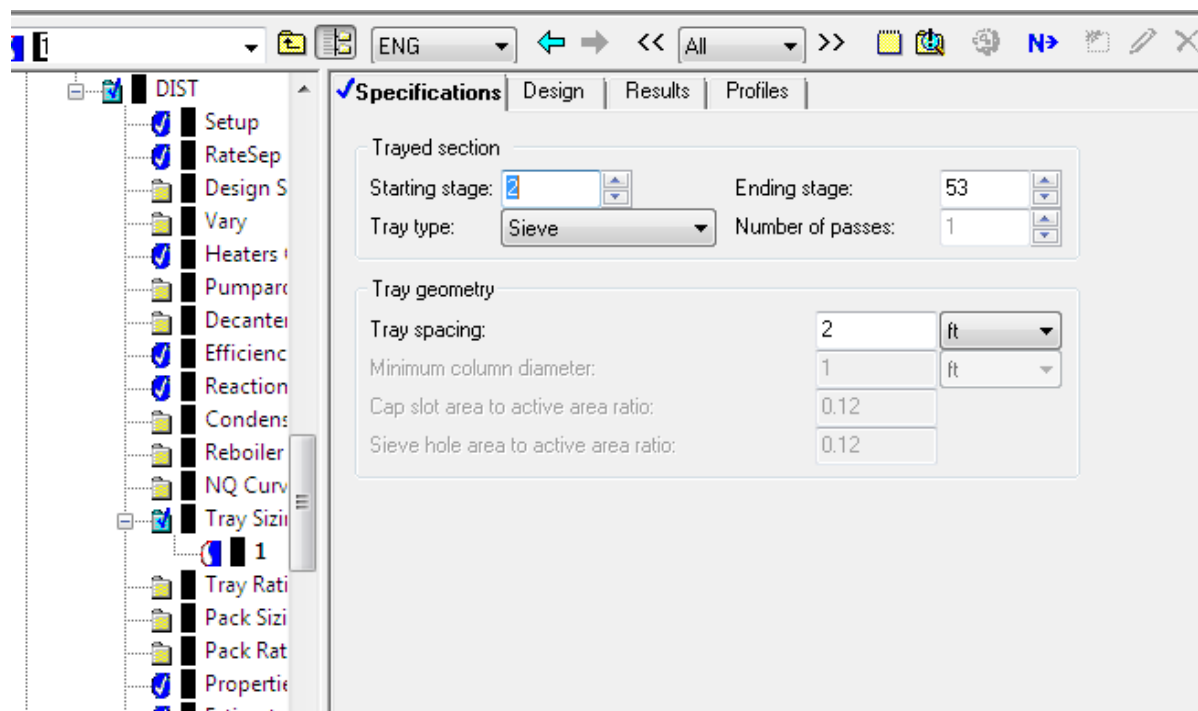
Block	Stages	Height (metres)
Prefractionator	25	16.8
Main column	54	38

**3.3.2 Diameter**

ASEPN PLUS has an easy to use tray sizing feature which was used to calculate the diameter of the column. The simulation steps involved for calculating the diameter are as follows. Firstly tray sizing feature is selected from the input library of column, then type of trays, tray spacing and number of trays are selected. After entering this data simulation is runned and diameter of column is reported by the software. The diameters reported for prefractionator and main columns are reported in the Table3.4. Steps followed while using the tray sizing feature of ASEPN PLUS are shown in Figure 3.9 and 3.10.



**Figure 3.9- Specification sheet for tray sizing (Main column)**



**Figure 3.10- Specification sheet tray sizing (type of tray)**

On the basis of tray spacing and tray type chosen, ASEPN PLUS calculates the diameter. The calculated diameters of prefractionator and main column are reported in Table 3.4.

**Table 3.4 Diameters of prefractionator and main column**

Block	Diameter(metres)
Prefractionator	0.71
Main Column	0.93

### 3.4 Optimization

Box–Behnken design (BBD) under response surface methodology (RSM) was used for the optimization of the process and structural parameters and to evaluate the effects of these parameters and their interactions on the energy efficiency of an EDWC.

#### 3.4.1 Box- Behnken design

The best performance of a BBD depends on some prior information of the system being optimized. The BBD can optimize number of simulations or experimental runs which are

essential to be carried out to determine the possible inter-parametric interactions and their effects on the product quality and the energy efficiency of an EDWC. The BBD requires a simulation or experimental run according to  $N = k^2 + k + c_p$ , where,  $k$  is the factor number and  $c_p$  is the replicate number of the central point (Ferreira et al., 2004). BBD is a spherical, revolving design; having a central point and the middle points of the boundaries of the cube circumscribed on the sphere.

To analyze a process or a system having a response  $X$ , where  $X$  depends on the input factors:  $y_1, y_2, \dots, y_k$ , the relationship between the response and the input process parameters is described as:

$$X = f(y_1, y_2, \dots, y_k) \pm \varepsilon$$

where  $f$  is the unknown but real response function with its format being unidentified, and  $\varepsilon$  is the residual error which describes the differentiation that can be included by the function  $f$ . Since the relationship between the response and the input parameters can be described as a surface of the  $y_1, y_2, \dots, y_k$  coordinates in the graphical sense, the study of these relationships is named as the response surface methodology (RSM).

A second order polynomial Eq. (1) was used through non-linear regression to fit the simulated data and to recognize the relevant model terms. Considering all the linear terms, square terms and the linear by linear interaction terms, the quadratic response model can be described as:

$$X = \beta_0 + \sum \beta_i y_i + \sum \beta_{ii} y_i^2 + \sum \sum_{i < j} \beta_{ij} y_i y_j + \varepsilon \quad \text{----- (1)}$$

where  $\beta_0$  is the constant,  $\beta_i$  the slope or linear effect of the input factor  $y_i$ ,  $\beta_{ij}$  the linear by linear interaction effect between the input factors  $y_i$  and  $y_j$ , and  $\beta_{ii}$  is the quadratic effect of input factor  $y_i$  (Box and Hunter, 1957).

Five responses were being considered namely, purity of ethanol in distillate, purity of water in side product, purity of ethylene glycol at bottom, reboiler duty and  $\text{CO}_2$  emissions. Since there were five responses being considered, multi-response process optimization by desirability function approach was used for the optimization of structural and process parameters of EDWC for the energy efficiency. The desirability function approach is one of the most extensively used methods in industry for the optimization of multiple response processes (Derringer and Suich, 1980).

One-sided desirability  $d_i$  is given by:

$$d_i = \begin{cases} 0 & \text{if } X_i \leq X_{i-\min} \\ \left[ \frac{X_i - X_{i-\min}}{X_{i-\max} - X_{i-\min}} \right]^r & \text{if } X_{i-\min} < X_i < X_{i-\max} \\ 1 & \text{if } X_i \geq X_{i-\max} \end{cases}$$

Where,  $X_i$  is response values,  $X_{i-\min}$  and  $X_{i-\max}$  is minimum and maximum acceptable values of response  $i$ , and  $r$  is a weight and a positive constant, used to determine scale of desirability. The desirability,  $d_i$  lies between 0 and 1 representing the nearness of a response to its ideal value.

In the multi-response process optimization, desirability function transforms each response to a corresponding desirability value between 0 and 1. All the desirability functions are joint to form a composite desirability function which converts multi-responses into a one single response. The individual desirability functions are combined in order to get the overall desirability  $D_e$ , as follows:

$$D_e = (d_1 \times d_2 \times d_3 \dots) \frac{1}{m}$$

Where,  $0 \leq D_e \leq 1$  and 'm' is the number of responses.

If all of the quality characteristics reach their ideal values, the desirability  $d_i$  is 1 for all  $i$ . Consequently, the total desirability is also 1. If any one of the responses does not approach its ideal value, the desirability  $d_i$  is less than 1 for that response and the total desirability is less than 1 (Sangal et al, 2013).

## ***Results and Discussion***

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This chapter presents the results and discussions of the simulation and optimization studies carried out for an EDWC using ethanol-water mixture as case studies. The main objective of the simulation studies was to maximize the purities of ethanol, water and ethylene glycol in top, side and bottom stream respectively and minimize the reboiler duty.

### **4.1 Simulation of an EDWC**

The steady state simulation converged and then a number of simulation runs were performed to achieve the maximized purities. The operating condition of feed and result of the first simulation run using the initial estimates of the shortcut simulation are presented in the Table 4.1 and 4.2.

**Table 4.1- Operating parameters and feed conditions**

<b>Parameters</b>	<b>Specification</b>
Feed pressure	1 atm(saturated liquid)
Feed flowrate	100 kmol/h
Feed Composition(Mole fraction)	Ethanol 0.5;Water 0.5;
Feed entering stage	17
Solvent flow rate	50 kmol/h
Solvent entering stage	1
Stages in prefractionator	20
Stages in main column	25
Liquid split	30 kmol/h
Liquid split stage in main column	3
Vapor split	110 kmol/h
Vapor split stage in main column	22
Side product stage	20
Distillate flow rate	50 kmol/h
Side product flowrate	50 kmol/h

**Table 4.2-Data obtained using initial estimates**

Product purities	Ethanol (top)	-0.82
	Water (side)	-0.81
	Ethylene Glycol (bottom)	-0.99
Reboiler Duty	1979 kW	
Condenser Duty	1580 kW	

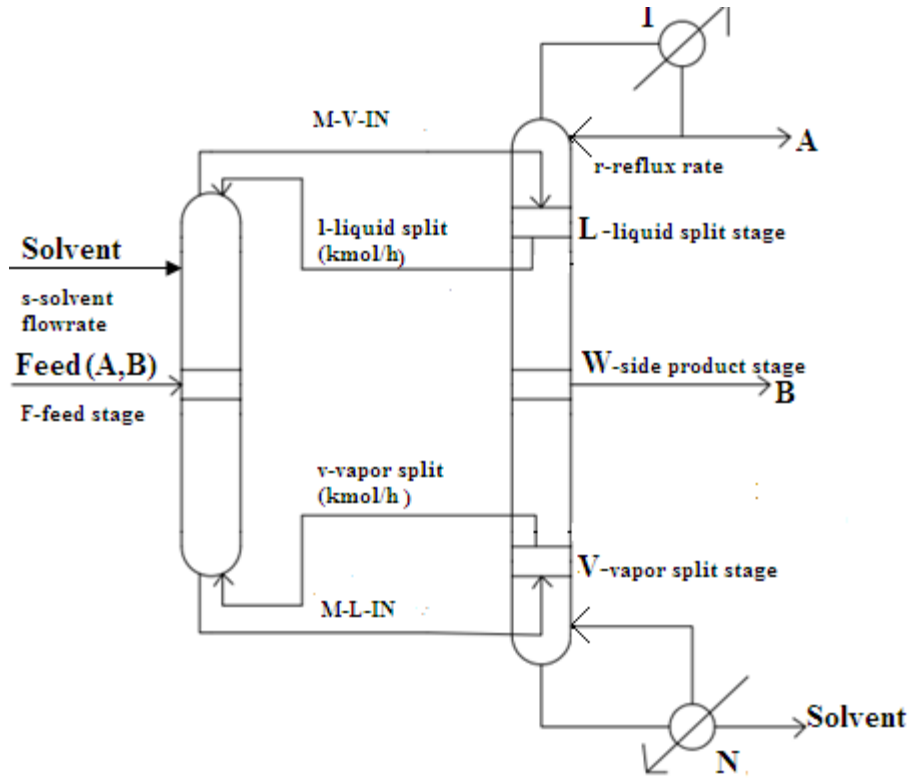
The purities of ethanol water mixture obtained using the initial estimates was not sufficient according to industrial standards. The industrial standards require purity of ethanol to the extent of 99-99.8 %wt (Ignat and Kiss, 2012). A number of simulation runs were then performed in order to minimize reboiler duty and achieve maximum purity of product streams.

#### **4.2 Optimization of an EDWC**

A common difficulty related with rigorous simulation for optimization of an EDWC is the number of process and structural variables. These variables interact with each other and need to be optimized simultaneously for optimal operation and design. The optimization of an EDWC is a mixed integer non-linear programming problem, which cannot be solved with the existing commercial simulation software. The problem can be tackled only with the pairing of an external sub-routine/software for optimization with process simulators. In the present work, the structural and process parameters of an EDWC have been optimized simultaneously for the separation of a water ethanol mixture using ethylene glycol as solvent. The Aspen Plus software in combination with an external optimization technique (i.e., BBD under RSM) has been used to optimize total energy requirement of an EDWC.

A three level-nine factor BBD was used to estimate the effect of the structural and process parameters on the energy efficiency of an EDWC. Various ranges of values of structural and process variables were taken as the variables input parameters. In all a total of nine variables were taken five structural namely feed stage (F), side product stage (W), stages in main column (N), stage of liquid split (L), stage of vapor split (V) and four process variables namely solvent flowrate ( $s$ ), reflux rate ( $r$ ), liquid split ( $l$ ) and vapor split ( $v$ ). Extreme ranges of these nine variables were taken upto which the simulator showed converged simulation. A schematic

representation indicating the location of these nine variables on the EDWC set up implemented in ASEPN Plus in Petlyuk configuration is shown in Figure 4.1.



**Figure 4.1 Representation of variables on EDWC in Petlyuk Configuration**

Table 4.3 lists the experimental design levels of nine variables chosen.

**Table 4.3-Experimental design levels of chosen variables**

Variables	Low level(-1)	Middle level(0)	High level(+1)
Feed stage location (F)	17	22	27
Side product location (W)	34	39	44
Liquid split stage (L)	14	19	24
Vapor split stage (V)	45	48	51
Stages in main column (N)	52	57	62
Liquid split ( $l$ kmol/h)	28	34	40
Vapor split ( $v$ kmol/h)	85	105	125
Reflux rate ( $r$ kmol/h)	95	160	225
Solvent Flow ( $s$ kmol/h)	30	50	70

### 4.3 Model Fitting and Statistical Analysis

The statistical Design-Expert software version 6.0.6 (STAT-EASE Inc., Minneapolis, US) was used for the regression analysis of the simulated data to fit the equations developed and also for the assessment of the statistical significance of the equations.

Simulations were done according to the design matrix obtained from Design software for further analysis. Five responses ethanol mole fraction at top (D), water mole fraction in side (W), ethylene glycol mole fraction at bottom (B), reboiler duty ( $Q_b$ ),  $CO_2$  emissions ( $CO_2$ ) were noted for all simulations runs. Table 4.4 lists the simulation runs for the values of design matrix generated by Design Expert.

**Table 4.4-Simulation runs of values of design matrix**

Std	Run	Variables y									Responses X				
		Structural Variables					Process Variables								
		F	W	L	V	N	$l$	$v$	$r$	$s$	D	S	B	$Q_b$	$CO_2$
7	1	17	39	19	51	57	34	125	160	50	0.85	0.85	0.99	2692	306.8
15	2	22	34	19	48	62	34	105	225	50	0.9	0.9	0.99	3399	387.4
79	3	17	39	19	48	57	40	105	95	50	0.98	0.97	0.98	1977	225.3
37	4	22	39	19	45	52	40	105	160	50	0.97	0.97	0.99	2691	306.7
63	5	22	39	14	45	57	34	105	225	50	0.91	0.91	0.99	3398	387.2
31	6	17	34	24	48	57	34	105	160	50	0.9	0.9	0.99	2691	306.7
127	7	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
104	8	27	39	19	45	57	34	85	160	50	0.92	0.92	0.99	2690	306.6
49	9	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
66	10	22	39	24	51	57	34	105	225	50	0.9	0.9	0.99	3399	387.4
65	11	22	39	14	51	57	34	105	225	50	0.91	0.91	0.99	3398	387.2
44	12	22	39	19	48	57	34	125	225	30	0.86	0.86	0.99	3242	369.5
12	13	22	44	19	48	62	34	105	95	50	0.91	0.91	0.99	1980	225.6
101	14	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
121	15	22	39	14	48	57	40	105	160	30	0.89	0.89	0.99	2531	288.4
110	16	27	39	19	51	57	34	125	160	50	0.85	0.85	0.99	2692	306.8

115	17	22	34	19	48	52	34	105	225	50	0.9	0.9	0.99	3399	387.4
70	18	22	44	19	48	57	40	85	160	50	0.96	0.96	0.99	2692	306.8
120	19	22	39	24	48	57	28	105	160	30	0.86	0.86	0.99	2534	288.8
52	20	27	39	19	48	52	34	105	160	30	0.86	0.86	0.99	2533	288.7
117	21	22	34	19	48	62	34	105	225	50	0.9	0.9	0.99	3399	387.4
128	22	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
39	23	22	39	19	45	62	40	105	160	50	0.97	0.97	0.99	2691	306.7
19	24	22	39	14	48	57	40	105	160	30	0.89	0.89	0.99	2531	288.4
58	25	27	39	19	48	62	34	105	160	70	0.97	0.97	0.99	2852	325
8	26	27	39	19	51	57	34	125	160	50	0.85	0.85	0.99	2692	306.8
4	27	27	39	19	51	57	34	85	160	50	0.96	0.96	0.99	2690	306.6
50	28	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
42	29	22	39	19	48	57	34	125	95	30	0.83	0.82	0.98	1820	207.4
67	30	22	34	19	48	57	28	85	160	50	0.96	0.95	0.99	2690	306.6
73	31	22	34	19	48	57	40	125	160	50	0.85	0.85	0.99	2693	306.9
69	32	22	34	19	48	57	40	85	160	50	0.95	0.94	0.99	2690	306.6
38	33	22	39	19	51	52	40	105	160	50	0.85	0.85	0.99	2693	306.9
27	34	17	34	14	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
84	35	27	39	19	48	57	40	105	225	50	0.96	0.96	0.99	3395	386.9
105	36	17	39	19	51	57	34	85	160	50	0.96	0.96	0.99	2690	306.6
107	37	17	39	19	45	57	34	125	160	50	0.85	0.85	0.99	2692	306.8
111	38	22	34	19	48	52	34	105	95	50	0.91	0.9	0.99	1980	225.6
94	39	22	39	24	48	52	34	85	160	50	0.95	0.95	0.99	2690	306.6
62	40	22	39	24	51	57	34	105	95	50	0.91	0.9	0.99	1980	225.6
77	41	17	39	19	48	57	28	105	95	50	0.86	0.85	0.99	1981	225.8
71	42	22	34	19	48	57	28	125	160	50	0.85	0.84	0.99	2690	306.6
6	43	27	39	19	45	57	34	125	160	50	0.85	0.84	0.99	2690	306.6
56	44	27	39	19	48	52	34	105	160	70	0.97	0.97	0.99	2852	325
80	45	27	39	19	48	57	40	105	95	50	0.99	0.97	0.98	1978	225.4

116	46	22	44	19	48	52	34	105	225	50	0.91	0.91	0.99	3398	387.2
11	47	22	34	19	48	62	34	105	95	50	0.91	0.9	0.99	1980	225.6
96	48	22	39	24	48	62	34	85	160	50	0.95	0.95	0.99	2690	306.6
108	49	27	39	19	45	57	34	125	160	50	0.85	0.84	0.99	2690	306.6
92	50	22	44	19	51	57	34	105	160	70	0.98	0.97	0.99	2852	325
83	51	17	39	19	48	57	40	105	225	50	0.96	0.96	0.99	3395	386.9
61	52	22	39	14	51	57	34	105	95	50	0.91	0.91	0.99	1980	225.6
59	53	22	39	14	45	57	34	105	95	50	0.91	0.91	0.99	1980	225.6
97	54	22	39	14	48	52	34	125	160	50	0.84	0.84	0.99	2693	306.9
9	55	22	34	19	48	52	34	105	95	50	0.91	0.9	0.99	1980	225.6
10	56	22	44	19	48	52	34	105	95	50	0.91	0.91	0.99	1980	225.6
1	57	17	39	19	45	57	34	85	160	50	0.96	0.96	0.99	2690	306.6
22	58	22	39	24	48	57	28	105	160	70	0.93	0.92	0.99	2850	324.8
2	59	27	39	19	45	57	34	85	160	50	0.92	0.92	0.99	2690	306.6
51	60	17	39	19	48	52	34	105	160	30	0.86	0.86	0.99	2533	288.7
119	61	22	39	14	48	57	28	105	160	30	0.85	0.85	0.99	2534	288.8
123	62	22	39	14	48	57	28	105	160	70	0.94	0.94	0.99	2850	324.8
125	63	22	39	14	48	57	40	105	160	70	0.98	0.97	0.99	2852	325
100	64	22	39	24	48	62	34	125	160	50	0.86	0.85	0.99	2691	306.7
35	65	22	39	19	45	62	28	105	160	50	0.87	0.86	0.99	2693	306.9
106	66	27	39	19	51	57	34	85	160	50	0.96	0.96	0.99	2690	306.6
122	67	22	39	24	48	57	40	105	160	30	0.89	0.89	0.99	2531	288.4
40	68	22	39	19	51	62	40	105	160	50	0.97	0.97	0.99	2691	306.7
45	69	22	39	19	48	57	34	85	95	70	0.96	0.96	0.99	2144	244.3
21	70	22	39	14	48	57	28	105	160	70	0.94	0.94	0.99	2850	324.8
87	71	22	34	19	51	57	34	105	160	30	0.86	0.86	0.99	2533	288.7
91	72	22	34	19	51	57	34	105	160	70	0.96	0.96	0.99	2851	324.9
124	73	22	39	24	48	57	28	105	160	70	0.93	0.92	0.99	2850	324.8
72	74	22	44	19	48	57	28	125	160	50	0.85	0.84	0.99	2690	306.6

23	75	22	39	14	48	57	40	105	160	70	0.98	0.97	0.99	2852	325
48	76	22	39	19	48	57	34	125	225	70	0.87	0.86	0.99	3563	406
24	77	22	39	24	48	57	40	105	160	70	0.96	0.96	0.99	2851	324.9
16	78	22	44	19	48	62	34	105	225	50	0.91	0.91	0.99	3398	387.2
33	79	22	39	19	45	52	28	105	160	50	0.87	0.86	0.99	2693	306.9
29	80	17	44	14	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
30	81	27	44	14	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
57	82	17	39	19	48	62	34	105	160	70	0.97	0.97	0.99	2852	325
102	83	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
28	84	27	34	14	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
109	85	17	39	19	51	57	34	125	160	50	0.85	0.85	0.99	2692	306.8
114	86	22	44	19	48	62	34	105	95	50	0.91	0.91	0.99	1980	225.6
95	87	22	39	14	48	62	34	85	160	50	0.97	0.83	0.99	2683	305.8
126	88	22	39	24	48	57	40	105	160	70	0.96	0.96	0.99	2851	324.9
3	89	17	39	19	51	57	34	85	160	50	0.96	0.96	0.99	2690	306.6
34	90	22	39	19	51	52	28	105	160	50	0.85	0.84	0.99	2691	306.7
14	91	22	44	19	48	52	34	105	225	50	0.91	0.91	0.99	3399	387.4
55	92	17	39	19	48	52	34	105	160	70	0.97	0.97	0.99	2852	325
26	93	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
78	94	27	39	19	48	57	28	105	95	50	0.86	0.85	0.99	1981	225.8
17	95	22	39	14	48	57	28	105	160	30	0.85	0.85	0.99	2534	288.8
74	96	22	44	19	48	57	40	125	160	50	0.85	0.85	0.99	2693	306.9
113	97	22	34	19	48	62	34	105	95	50	0.91	0.9	0.99	1980	225.6
81	98	17	39	19	48	57	28	105	225	50	0.88	0.87	0.99	3402	387.7
103	99	17	39	19	45	57	34	85	160	50	0.96	0.96	0.99	2690	306.6
86	100	22	44	19	45	57	34	105	160	30	0.88	0.87	0.99	2529	288.2
82	101	27	39	19	48	57	28	105	225	50	0.88	0.87	0.99	3402	387.7
85	102	22	34	19	45	57	34	105	160	30	0.86	0.86	0.99	2533	288.7
20	103	22	39	24	48	57	40	105	160	30	0.89	0.88	0.99	2531	288.4

68	104	22	44	19	48	57	28	85	160	50	0.97	0.97	0.99	2691	306.7
75	105	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
18	106	22	39	24	48	57	28	105	160	30	0.86	0.86	0.99	2533	288.7
53	107	17	39	19	48	62	34	105	160	30	0.86	0.86	0.99	2534	288.8
118	108	22	44	19	48	62	34	105	225	50	0.91	0.91	0.99	3399	387.4
93	109	22	39	14	48	52	34	85	160	50	0.97	0.96	0.99	2690	306.6
13	110	22	34	19	48	52	34	105	225	50	0.9	0.9	0.99	3399	387.4
32	111	17	44	24	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
64	112	22	39	24	45	57	34	105	225	50	0.87	0.86	0.99	3402	387.7
25	113	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
54	114	27	39	19	48	62	34	105	160	30	0.86	0.86	0.99	2534	288.8
41	115	22	39	19	48	57	34	85	95	30	0.98	0.97	0.99	1824	207.9
60	116	22	39	24	45	57	34	105	95	50	0.84	0.83	0.99	1982	225.9
89	117	22	34	19	45	57	34	105	160	70	0.96	0.96	0.99	2851	324.9
98	118	22	39	24	48	52	34	125	160	50	0.86	0.85	0.99	2691	306.7
88	119	22	44	19	51	57	34	105	160	30	0.86	0.86	0.99	2534	288.8
43	120	22	39	19	48	57	34	85	225	30	0.95	0.95	0.99	3234	368.5
46	121	22	39	19	48	57	34	125	95	70	0.83	0.82	0.99	2138	243.6
90	122	22	44	19	45	57	34	105	160	70	0.98	0.97	0.99	2843	324
76	123	22	39	19	48	57	34	105	160	50	0.91	0.91	0.99	2690	306.6
36	124	22	39	19	51	62	28	105	160	50	0.87	0.86	0.99	2693	306.9
99	125	22	39	14	48	62	34	125	160	50	0.84	0.84	0.99	2693	306.9
5	126	17	39	19	45	57	34	125	160	50	0.85	0.85	0.99	2692	306.8
47	127	22	39	19	48	57	34	85	225	70	0.94	0.94	0.99	3558	405.5
112	128	22	44	19	48	52	34	105	95	50	0.91	0.91	0.99	1980	225.6

\*F-feed stage, W-side product stage, L- liquid split stage, V- vapor split stage, N-Number of stages in main column, *l*- liquid split(kmol/h), *v*- vapor split(kmol/h), *r*-reflux rate(kmol/h), *s*-moles of solvent(kmol/h).

\*D- mole fraction of ethanol in distillate, S- mole fraction of water in side product, B- mole fraction of ethylene glycol in bottom product, Q<sub>b</sub>- reboiler Duty (kW), CO<sub>2</sub>- Carbon dioxide emissions (kg/h).

The simulated data were fitted to the second-order polynomial, Eq (1) using a manual regression method and the significant model terms were recognized. For selecting the best model, the sequential F-test and other adequacy measures were used (Muthukumar et al., 2003).

The p values for all the regressions were found to be less than 0.01. This means that at least one of the terms in the regression equation had a significant correlation with the response variable. Two different tests, as sequential model sum of squares and model summary statistics were carried out to determine the adequacy of the model for product quality and the energy efficiency of an EDWC.

The model F values for D, S, B, Q<sub>b</sub> and CO<sub>2</sub> were 6.65, 5.54, 1.8, 81049.15 and 172225.60 respectively which implied that the models were significant. The value of adequate precision for D, S, B, Q<sub>b</sub>, CO<sub>2</sub> were 12.96, 12.068, 8.137, 1206, 1762 and adequate precision ratios above 4 were reported for all models, indicating adequate model efficacy and model can be used to navigate design space. Coefficient of regression (R<sup>2</sup>) for D, S, B, Q<sub>b</sub>, and CO<sub>2</sub> were 0.83, 0.80, 0.77, 0.99 and 0.99 respectively. Table 4.5 and 4.6 show the sequential model sum of squares and model summary statistics test for Q<sub>b</sub> (reboiler duty).

**Table 4.5 Sequential Model Sum of Squares for Reboiler Duty**

Sequential Model Sum of Squares						
	Sum of		Mean	F		
Source	Squares	DF	Square	Value	Prob > F	
Mean	342387.6	1	342387.6			
Linear	2000.913	9	222.3236	4023.104	< 0.0001	
2FI	0.370125	36	0.010281	0.137066	1.0000	
Quadratic	6.117275	9	0.679697	1481.917	< 0.0001	Suggested
Cubic	0.031332	38	0.000825	13.42394	< 0.0001	Aliased
Residual	0.00215	35	6.14E-05			
Total	344395	128	2690.586			

**Table 4.6- Model summary statics for Reboiler Duty**

Source	Std. Dev.	R-Squared	Adjusted R-Squared	Predicted R-Squared	PRESS		
Linear	0.235078	0.996752	0.996504	0.996148	7.73240351		
2FI	0.273878	0.996936	0.995255	0.99128	17.5047201		
Quadratic	0.021416	0.999983	0.999971	0.999922	0.15735568	Suggested	
Cubic	0.007837	0.999999	0.999996			Aliased	

ANOVA for mole fraction of ethanol in distillate i.e. Response D, Mole fraction of water in side product i.e. Response S, for reboiler duty i.e. Response Q<sub>b</sub> and CO<sub>2</sub> emissions i.e. Response CO<sub>2</sub> are presented in Table 4.7-4.10 respectively.

**Table 4.7 ANOVA for response surface quadratic model (For mole fraction of ethanol in distillate)**

	Sum of Squares	DF	Mean Square	F Value	Prob > F	
Source	Squares	DF	Square	Value	Prob > F	
Model	0.209166558	54	0.003873455	6.648485481	< 0.0001	Significant
F	0.000117523	1	0.000117523	0.20171921	0.6547	
W	0.000469444	1	0.000469444	0.805765075	0.3723	
L	0.000749136	1	0.000749136	1.2858339	0.2605	
V	1E-05	1	1E-05	0.017164226	0.8961	
N	0.00049	1	0.00049	0.841047096	0.3621	
<i>L</i>	0.0235225	1	0.0235225	40.37455167	< 0.0001	Highly significant
<i>v</i>	0.11236	1	0.11236	192.8572484	< 0.0001	Highly significant
<i>r</i>	2.5E-06	1	2.5E-06	0.004291057	0.9480	
<i>s</i>	0.05476	1	0.05476	93.99130406	< 0.0001	Highly significant

$F^2$	0.000255447	1	0.000255447	0.438454767	0.5100	
$W^2$	4.24776E-05	1	4.24776E-05	0.072909466	0.7879	
$L^2$	0.000399406	1	0.000399406	0.685549331	0.4104	
$V^2$	0.00079413	1	0.00079413	1.363063148	0.2468	
$N^2$	2.11891E-05	1	2.11891E-05	0.036369409	0.8493	
$l^2$	0.000171079	1	0.000171079	0.293643495	0.5895	
$v^2$	0.001031042	1	0.001031042	1.769703866	0.1876	
$r^2$	0.000110196	1	0.000110196	0.189143645	0.6649	
$s^2$	0.000524571	1	0.000524571	0.900386279	0.3458	
FW	1.5873E-06	1	1.5873E-06	0.00272448	0.9585	
FL	3.73754E-07	1	3.73754E-07	0.00064152	0.9799	
FV	0.0004	1	0.0004	0.686569058	0.4100	
FN	0	1	0	0	1.0000	
$Fl$	1.25E-05	1	1.25E-05	0.021455283	0.8839	
$Fv$	0.0004	1	0.0004	0.686569058	0.4100	
$Fr$	1.25E-05	1	1.25E-05	0.021455283	0.8839	
$Fs$	0	1	0	0	1.0000	
WL	4.80159E-05	1	4.80159E-05	0.082415532	0.7749	
WV	5E-05	1	5E-05	0.085821132	0.7704	
WN	0	1	0	0	1.0000	
$Wl$	0	1	0	0	1.0000	
$Wv$	5E-05	1	5E-05	0.085821132	0.7704	
$Wr$	1E-04	1	1E-04	0.171642265	0.6799	
$Ws$	5E-05	1	5E-05	0.085821132	0.7704	
LV	0.00125	1	0.00125	2.145528307	0.1473	
LN	0	1	0	0	1.0000	
$Ll$	1E-04	1	1E-04	0.171642265	0.6799	
$Lv$	0.0008	1	0.0008	1.373138116	0.2451	
$Lr$	5E-05	1	5E-05	0.085821132	0.7704	

<i>L<sub>s</sub></i>	0.0004	1	0.0004	0.686569058	0.4100	
VN	0.00245	1	0.00245	4.205235481	0.0439	Significant
<i>V<sub>l</sub></i>	0.00125	1	0.00125	2.145528307	0.1473	
<i>V<sub>v</sub></i>	0.0004	1	0.0004	0.686569058	0.4100	
<i>V<sub>r</sub></i>	0.0002	1	0.0002	0.343284529	0.5597	
<i>V<sub>s</sub></i>	5E-05	1	5E-05	0.085821132	0.7704	
<i>N<sub>l</sub></i>	0.00125	1	0.00125	2.145528307	0.1473	
<i>N<sub>v</sub></i>	0	1	0	0	1.0000	
<i>N<sub>r</sub></i>	0	1	0	0	1.0000	
<i>N<sub>s</sub></i>	0	1	0	0	1.0000	
<i>l<sub>v</sub></i>	5E-05	1	5E-05	0.085821132	0.7704	
<i>l<sub>r</sub></i>	0.0010125	1	0.0010125	1.737877928	0.1915	
<i>l<sub>s</sub></i>	0	1	0	0	1.0000	
<i>vr</i>	0.0018	1	0.0018	3.089560762	0.0830	
<i>vs</i>	0.0002	1	0.0002	0.343284529	0.5597	
<i>rs</i>	5E-05	1	5E-05	0.085821132	0.7704	
Residual	0.042530317	73	0.000582607			
Lack of Fit	0.042530317	40	0.001063258			
Pure Error	0	33	0			
Cor Total	0.251696875	127				

From the ANOVA test it was found that the variables *l* (liquid split), *v* (vapor split), *s* (solvent flow rate) were highly significant model terms and VN (interaction of vapor split stage with total number of stages in main column) was significant model term for the purity of ethanol.

**Table 4.8 ANOVA for response surface quadratic model (For purity of side stream)**

	Sum of		Mean	F		
Source	Squares	DF	Square	Value	Prob > F	
Model	0.207735	54	0.003847	5.444227	< 0.0001	significant
F	0.000227	1	0.000227	0.321849	0.5722	
W	0.000711	1	0.000711	1.006368	0.3191	
L	0.000184	1	0.000184	0.260904	0.6110	
V	9E-05	1	9E-05	0.127369	0.7222	
N	2.5E-06	1	2.5E-06	0.003538	0.9527	
<i>l</i>	0.026523	1	0.026523	37.53479	< 0.0001	Highly significant
<i>v</i>	0.103023	1	0.103023	145.798	< 0.0001	Highly significant
<i>r</i>	0.000202	1	0.000202	0.286579	0.5940	
<i>s</i>	0.05184	1	0.05184	73.36426	< 0.0001	Highly significant
F <sup>2</sup>	0.000594	1	0.000594	0.840534	0.3623	
W <sup>2</sup>	0.000169	1	0.000169	0.239627	0.6259	
L <sup>2</sup>	0.001525	1	0.001525	2.157641	0.1462	
V <sup>2</sup>	0.000662	1	0.000662	0.936162	0.3365	
N <sup>2</sup>	0.000662	1	0.000662	0.936162	0.3365	
<i>l</i> <sup>2</sup>	7.67E-06	1	7.67E-06	0.010854	0.9173	
<i>v</i> <sup>2</sup>	0.003495	1	0.003495	4.946501	0.0292	significant
<i>r</i> <sup>2</sup>	0.000319	1	0.000319	0.451454	0.5038	
<i>s</i> <sup>2</sup>	0.000802	1	0.000802	1.134329	0.2904	
FW	4.86E-06	1	4.86E-06	0.006879	0.9341	
FL	1.04E-08	1	1.04E-08	1.47E-05	0.9970	
FV	0.000625	1	0.000625	0.884504	0.3501	
FN	0	1	0	0	1.0000	

<i>Fl</i>	0	1	0	0	1.0000	
<i>Fv</i>	0.000225	1	0.000225	0.318421	0.5743	
<i>Fr</i>	0	1	0	0	1.0000	
<i>Fs</i>	0	1	0	0	1.0000	
<i>WL</i>	6.2E-05	1	6.2E-05	0.087748	0.7679	
<i>WV</i>	1.25E-05	1	1.25E-05	0.01769	0.8946	
<i>WN</i>	0	1	0	0	1.0000	
<i>Wl</i>	0	1	0	0	1.0000	
<i>Wv</i>	0.0002	1	0.0002	0.283041	0.5963	
<i>Wr</i>	0	1	0	0	1.0000	
<i>Ws</i>	1.25E-05	1	1.25E-05	0.01769	0.8946	
<i>LV</i>	0.001513	1	0.001513	2.140499	0.1477	
<i>LN</i>	0.002113	1	0.002113	2.989622	0.0880	
<i>Ll</i>	6.25E-06	1	6.25E-06	0.008845	0.9253	
<i>Lv</i>	0.001013	1	0.001013	1.432896	0.2352	
<i>Lr</i>	0.000112	1	0.000112	0.159211	0.6910	
<i>Ls</i>	0.000306	1	0.000306	0.433407	0.5124	
<i>VN</i>	0.00245	1	0.00245	3.467254	0.0666	
<i>Vl</i>	0.00125	1	0.00125	1.769007	0.1876	
<i>Vv</i>	0.000225	1	0.000225	0.318421	0.5743	
<i>Vr</i>	0.000113	1	0.000113	0.159211	0.6910	
<i>Vs</i>	1.25E-05	1	1.25E-05	0.01769	0.8946	
<i>Nl</i>	0.00125	1	0.00125	1.769007	0.1876	
<i>Nv</i>	0.002113	1	0.002113	2.989622	0.0880	
<i>Nr</i>	0	1	0	0	1.0000	
<i>Ns</i>	0	1	0	0	1.0000	
<i>lv</i>	0.0002	1	0.0002	0.283041	0.5963	
<i>lr</i>	0.00045	1	0.00045	0.636843	0.4274	
<i>ls</i>	6.25E-06	1	6.25E-06	0.008845	0.9253	

<i>vr</i>	0.0018	1	0.0018	2.54737	0.1148	
<i>vs</i>	5E-05	1	5E-05	0.07076	0.7910	
<i>rs</i>	0	1	0	0	1.0000	
Residual	0.051583	73	0.000707			
Lack of Fit	0.051533	40	0.001288	850.2881	< 0.0001	significant
Pure Error	0.00005	33	1.52E-06			
Cor Total	0.259318	127				

From the ANOVA test it was found that the variables *l* (liquid split), *v* (vapor split), *s* (solvent flowrate) were highly significant model terms and  $v^2$  (interaction of vapor split with itself) was significant model terms for the purity of side streams. Similar results were obtained by Sangal et al., (2013 b) for purity of side stream for DWC.

**Table 4.9- ANOVA for response surface quadratic model (For reboiler duty)**

Source	Sum of Squares	DF	Mean Square	F Value	Prob > F	
Model	2007.4	54	37.17408	81049.15	< 0.0001	significant
F	3.34E-05	1	3.34E-05	0.072909	0.7879	
W	0.000242	1	0.000242	0.527193	0.4701	
L	0.000123	1	0.000123	0.267918	0.6063	
V	0.000387	1	0.000387	0.843256	0.3615	
N	5.68E-05	1	5.68E-05	0.123806	0.7260	
<i>l</i>	0.001243	1	0.001243	2.709048	0.1041	
<i>v</i>	0.002098	1	0.002098	4.574685	0.0358	significant
<i>r</i>	1905.512	1	1905.512	4154512	< 0.0001	Highly significant
<i>s</i>	95.39225	1	95.39225	207979.9	< 0.0001	Highly significant
$F^2$	7.07E-05	1	7.07E-05	0.154211	0.6957	
$W^2$	4.92E-05	1	4.92E-05	0.107358	0.7441	

$L^2$	6.44E-06	1	6.44E-06	0.014046	0.9060	
$V^2$	0.000553	1	0.000553	1.206677	0.2756	
$N^2$	0.001316	1	0.001316	2.868569	0.0946	
$l^2$	0.000632	1	0.000632	1.376967	0.2444	
$v^2$	1.39E-05	1	1.39E-05	0.03034	0.8622	
$r^2$	4.973846	1	4.973846	10844.28	< 0.0001	Highly significant
$s^2$	0.003211	1	0.003211	7.001632	0.0100	significant
FW	4.25E-08	1	4.25E-08	9.26E-05	0.9923	
FL	1.02E-05	1	1.02E-05	0.022151	0.8821	
FV	9.29E-05	1	9.29E-05	0.202551	0.6540	
FN	0	1	0	0	1.0000	
$Fl$	1.58E-05	1	1.58E-05	0.034454	0.8533	
$Fv$	9.29E-05	1	9.29E-05	0.202551	0.6540	
$Fr$	1.58E-05	1	1.58E-05	0.034454	0.8533	
$Fs$	0	1	0	0	1.0000	
WL	3.22E-05	1	3.22E-05	0.070123	0.7919	
WV	0.002245	1	0.002245	4.894886	0.0301	significant
WN	0	1	0	0	1.0000	
$Wl$	1.16E-05	1	1.16E-05	0.025314	0.8740	
$Wv$	0.000105	1	0.000105	0.227884	0.6345	
$Wr$	1.84E-05	1	1.84E-05	0.040096	0.8418	
$Ws$	0.00016	1	0.00016	0.348944	0.5565	
LV	0.00029	1	0.00029	0.63291	0.4289	
LN	0.00057	1	0.00057	1.242704	0.2686	
$Ll$	4.83E-06	1	4.83E-06	0.010536	0.9185	
$Lv$	0.001406	1	0.001406	3.066437	0.0841	
$Lr$	5.21E-05	1	5.21E-05	0.113516	0.7371	
$Ls$	4.83E-06	1	4.83E-06	0.010536	0.9185	

VN	0	1	0	0	1.0000	
Vl	0.000186	1	0.000186	0.404952	0.5265	
Vv	9.29E-05	1	9.29E-05	0.202551	0.6540	
Vr	1.32E-06	1	1.32E-06	0.002888	0.9573	
Vs	0.00015	1	0.00015	0.327054	0.5692	
Nl	0.000186	1	0.000186	0.404952	0.5265	
Nv	0.00057	1	0.00057	1.242704	0.2686	
Nr	0	1	0	0	1.0000	
Ns	4.93E-05	1	4.93E-05	0.107572	0.7439	
lv	0.00029	1	0.00029	0.632855	0.4289	
lr	0.000214	1	0.000214	0.467183	0.4964	
ls	0.001711	1	0.001711	3.7315	0.0573	
vr	0.006265	1	0.006265	13.66021	0.0004	significant
vs	0.000269	1	0.000269	0.586193	0.4464	
rs	0.335822	1	0.335822	732.1789	< 0.0001	Highly significant
Residual	0.033482	73	0.000459			
Lack of Fit	0.033359	40	0.000834	223.9324	< 0.0001	Significant
Pure Error	0.000123	33	3.72E-06			
Cor Total	2007.434	127				

From the ANOVA test for reboiler duty it was found that variables  $r$  (reflux rate),  $s$  (solvent flow rate),  $r^2$  (interaction of reflux rate with itself),  $rs$  (interaction between reflux rate and solvent flow rate) were highly significant model terms and  $v$  (vapor split),  $s^2$  (interaction of solvent flowrate with itself),  $vr$  (interaction between vapor split and reflux rate) and WV (interaction between side product stage and vapor split stage) were significant model terms.

From Table 4.9, it is clear that the process variables are highly significant as compared to structural variables for energy efficiency of EDWC. For the case of DWC, Sangal et al., (2012 b)

also found that the process variables are highly significant as compared to structural variables for energy efficiency.

**Table 4.10 ANOVA for response surface quadratic model (For CO<sub>2</sub> emissions)**

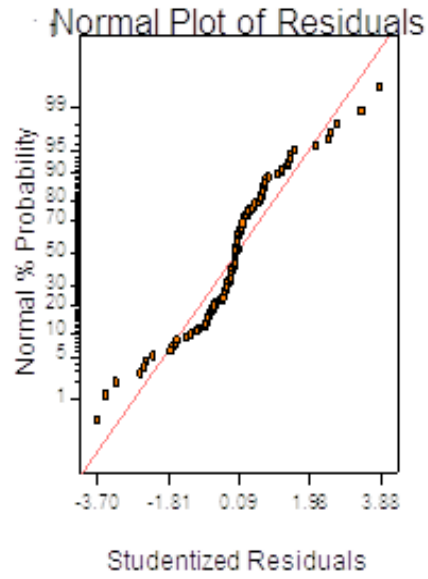
	Sum of		Mean	F		
Source	Squares	DF	Square	Value	Prob > F	
Model	274556.5	54	5084.38	172225.6	< 0.0001	Significant
F	0.005844	1	0.005844	0.197972	0.6577	
W	0.036075	1	0.036075	1.221974	0.2726	
L	0.016653	1	0.016653	0.564092	0.4550	
V	0.05487	1	0.05487	1.858623	0.1770	
N	0.008117	1	0.008117	0.274944	0.6016	
<i>l</i>	0.171752	1	0.171752	5.817819	0.0184	Significant
<i>v</i>	0.353568	1	0.353568	11.97657	0.0009	Significant
<i>r</i>	261369.8	1	261369.8	8853502	< 0.0001	Highly significant
<i>s</i>	13182.46	1	13182.46	446535.6	< 0.0001	Highly significant
F <sup>2</sup>	0.008052	1	0.008052	0.272755	0.6031	
W <sup>2</sup>	0.010904	1	0.010904	0.369371	0.5452	
L <sup>2</sup>	0.002549	1	0.002549	0.086356	0.7697	
V <sup>2</sup>	0.067736	1	0.067736	2.294468	0.1342	
N <sup>2</sup>	0.173885	1	0.173885	5.890091	0.0177	significant
<i>l</i> <sup>2</sup>	0.086347	1	0.086347	2.924858	0.0915	significant
<i>v</i> <sup>2</sup>	0.006583	1	0.006583	0.223006	0.6382	
<i>r</i> <sup>2</sup>	0.375726	1	0.375726	12.72714	0.0006	significant
<i>s</i> <sup>2</sup>	0.396528	1	0.396528	13.43177	0.0005	significant
FW	1.29E-05	1	1.29E-05	0.000436	0.9834	
FL	0.002267	1	0.002267	0.076774	0.7825	
FV	0.012987	1	0.012987	0.439911	0.5093	
FN	0	1	0	0	1.0000	

<i>Fl</i>	0.001623	1	0.001623	0.054989	0.8153	
<i>Fv</i>	0.012987	1	0.012987	0.439911	0.5093	
<i>Fr</i>	0.001623	1	0.001623	0.054989	0.8153	
<i>Fs</i>	0	1	0	0	1.0000	
<i>WL</i>	0.004651	1	0.004651	0.157547	0.6926	
<i>WV</i>	0.318179	1	0.318179	10.77781	0.0016	significant
<i>WN</i>	0	1	0	0	1.0000	
<i>Wl</i>	0.001623	1	0.001623	0.054989	0.8153	
<i>Wv</i>	0.01461	1	0.01461	0.4949	0.4840	
<i>Wr</i>	0.003247	1	0.003247	0.109978	0.7411	
<i>Ws</i>	0.025974	1	0.025974	0.879821	0.3513	
<i>LV</i>	0.040584	1	0.040584	1.374721	0.2448	
<i>LN</i>	0.079545	1	0.079545	2.694453	0.1050	
<i>Ll</i>	0.000812	1	0.000812	0.027494	0.8688	
<i>Lv</i>	0.196427	1	0.196427	6.65365	0.0119	significant
<i>Lr</i>	0.01461	1	0.01461	0.4949	0.4840	
<i>Ls</i>	0.000812	1	0.000812	0.027494	0.8688	
<i>VN</i>	0	1	0	0	1.0000	
<i>Vl</i>	0.025974	1	0.025974	0.879821	0.3513	
<i>Vv</i>	0.012987	1	0.012987	0.439911	0.5093	
<i>Vr</i>	0.001623	1	0.001623	0.054989	0.8153	
<i>Vs</i>	0.025974	1	0.025974	0.879821	0.3513	
<i>Nl</i>	0.025974	1	0.025974	0.879821	0.3513	
<i>Nv</i>	0.079545	1	0.079545	2.694453	0.1050	
<i>Nr</i>	0	1	0	0	1.0000	
<i>Ns</i>	0.006493	1	0.006493	0.219955	0.6405	
<i>lv</i>	0.040584	1	0.040584	1.374721	0.2448	
<i>lr</i>	0.079545	1	0.079545	2.694453	0.1050	
<i>ls</i>	0.234576	1	0.234576	7.945888	0.0062	significant

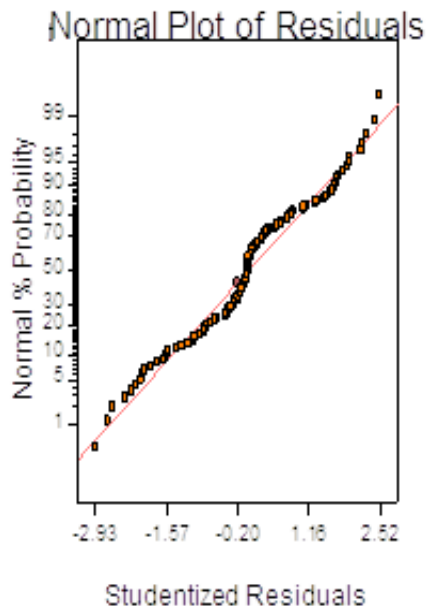
<i>vr</i>	0.858758	1	0.858758	29.0891	< 0.0001	significant
<i>vs</i>	0.040584	1	0.040584	1.374721	0.2448	
<i>rs</i>	0.079545	1	0.079545	2.694453	0.1050	
Residual	2.155079	73	0.029522			
Lack of Fit	2.135599	40	0.05339	90.44352	< 0.0001	significant
Pure Error	0.01948	33	0.00059			
Cor Total	274558.7	127				

From the Table 4.10 it was found that the variables *r* (reflux rate), *s* (solvent flow rate) were highly significant model terms and *l* (liquid split), *v* (vapor split),  $N^2$  (interaction of stages in main column with itself),  $l^2$  (interaction of liquid split with itself),  $r^2$  (interaction of reflux rate with itself),  $s^2$  (interaction of solvent flowrate with itself), WV (interaction between side product stage and vapor split stage), Lv (interaction between liquid split stage and vapor split), *ls* (interaction between liquid split and solvent flowrate), *vr* (interaction between vapor split and reflux rate) were significant model terms.

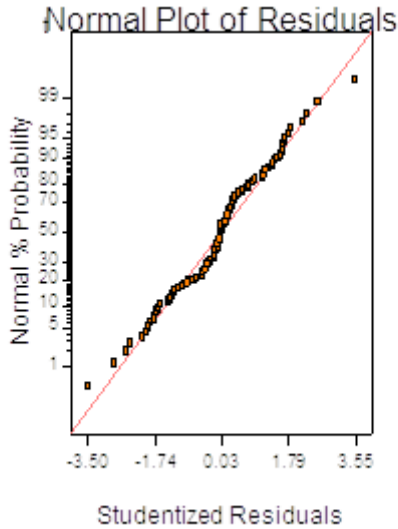
A normal probability plot and a dot diagram of the residuals are shown in Figure 4.2- 4.5 for the reboiler duty, distillate purity, side product purity and CO<sub>2</sub>emissions. The data points on these plots lie reasonably close to a straight line, signifying that the underlying assumptions of the analysis were satisfied.



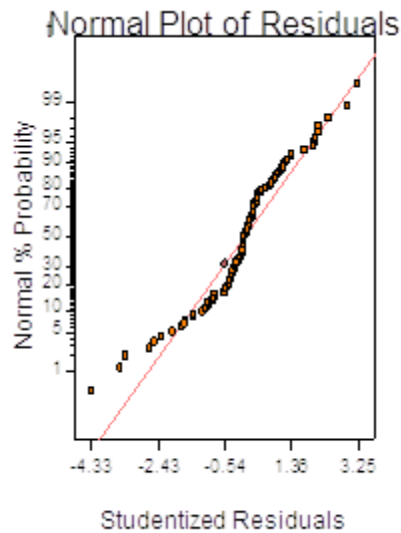
**Figure 4.2 Residual plot for reboiler duty**



**Figure 4.3 Residual plot for distillate purity**

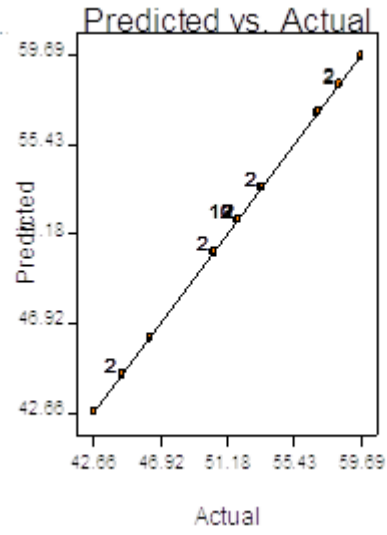


**Figure 4.4 Residual plot for side purity**

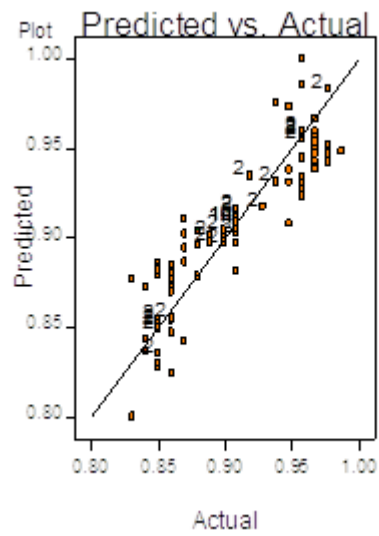


**Figure 4.5 Residual plot for CO<sub>2</sub> emissions**

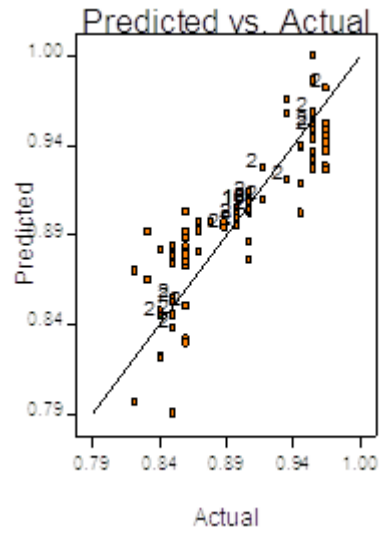
Figure 4.6 - 4.9 shows the relationship between the actual and predicted values of reboiler duty, distillate purity, side product purity and CO<sub>2</sub> emissions. It can be seen from that the residuals are in the proximity of the straight diagonal line. Therefore, it is concluded that the developed models are adequate because the residuals for the prediction of each response are minimum.



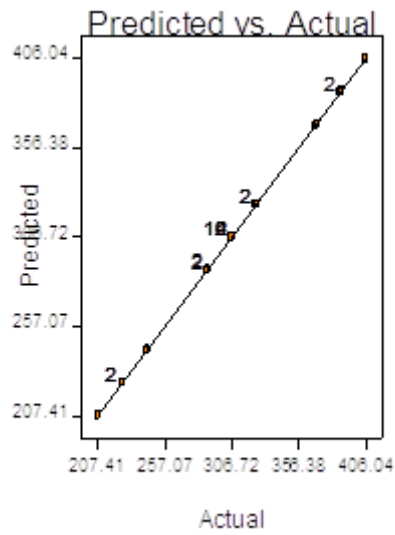
**Figure 4.6 Predicted vs Actual for reboiler duty**



**Figure 4.7 Predicted vs Actual for distillate purity**

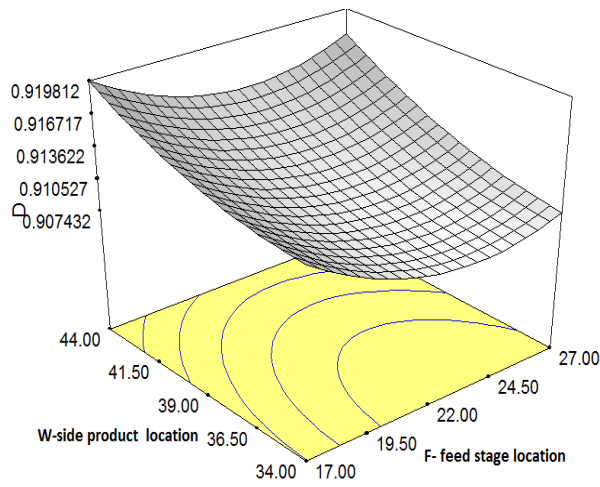


**Figure 4.8 Predicted vs Actual for side purity**

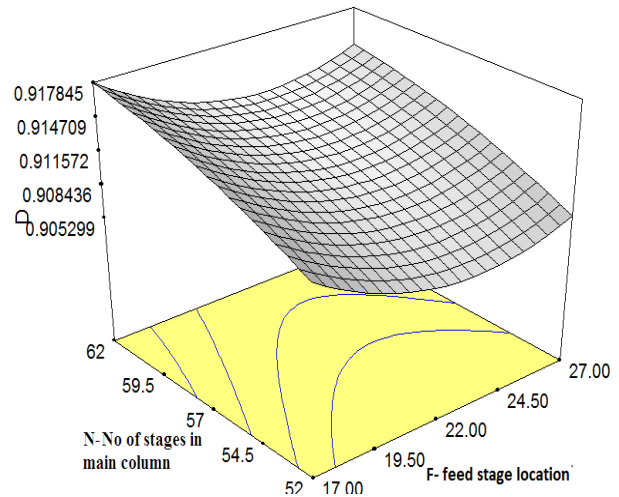


**Figure 4.9 Predicted vs Actual for CO<sub>2</sub> emissions**

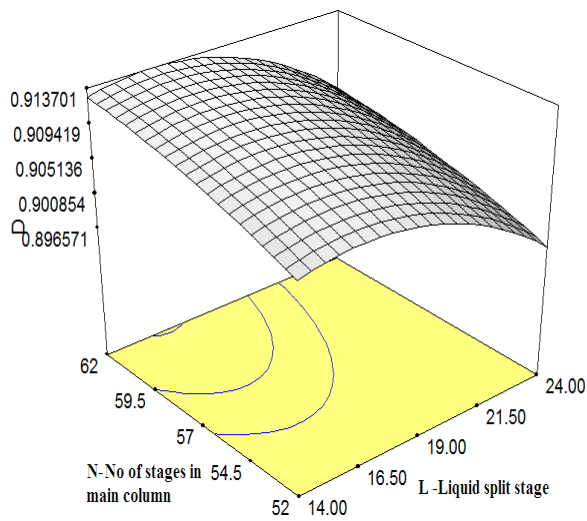
3-D response curves for ethanol purity in distillate are presented in Figures 4.10-4.17



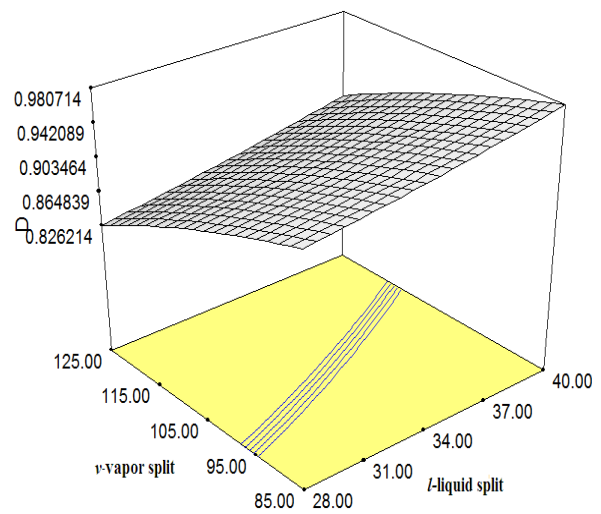
**Figure 4.10 Feed stage location versus side Product stage location for ethanol purity in distillate**



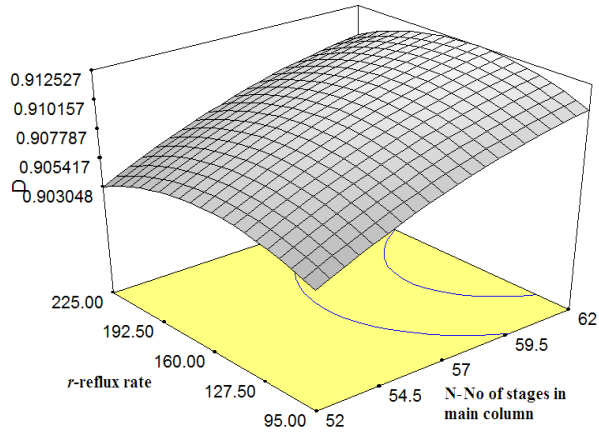
**Figure 4.11 Feed stage location versus stages in column for ethanol purity in distillate**



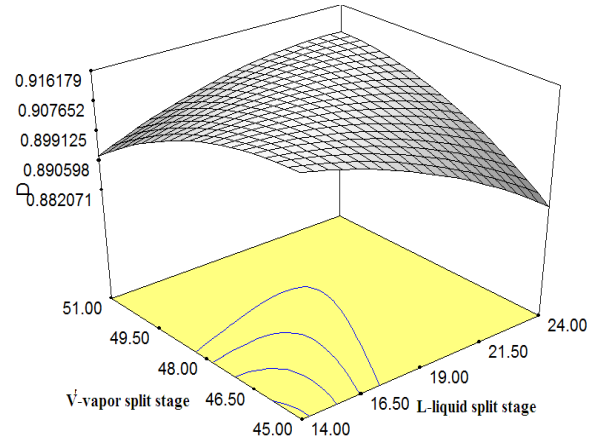
**Figure 4.12 Liquid split stage versus number of stages in column for ethanol purity in distillate**



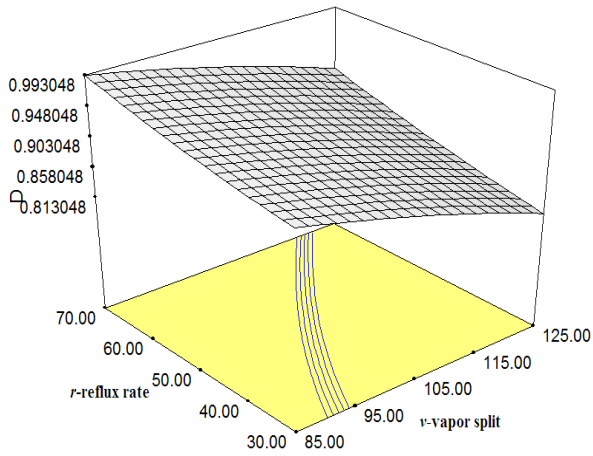
**Figure 4.13 Liquid split versus vapor split for ethanol purity in distillate.**



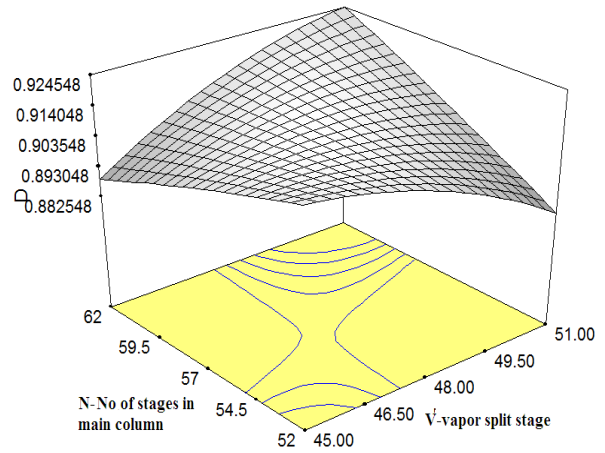
**Figure 4.14 Stages in column versus reflux rate for ethanol purity in distillate**



**Figure 4.15- Liquid split stage versus vapor split stage for ethanol purity in distillate**

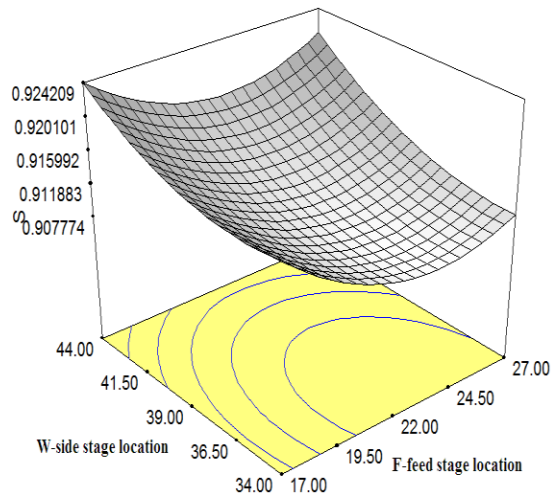


**Figure 4.16 Vapor split versus reflux rate for Ethanol purity in distillate.**

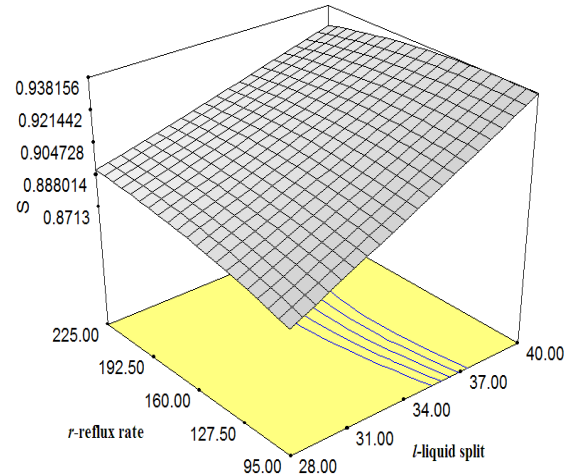


**Figure 4.17 Vapor split stage versus number stages in column for ethanol purity in distillate**

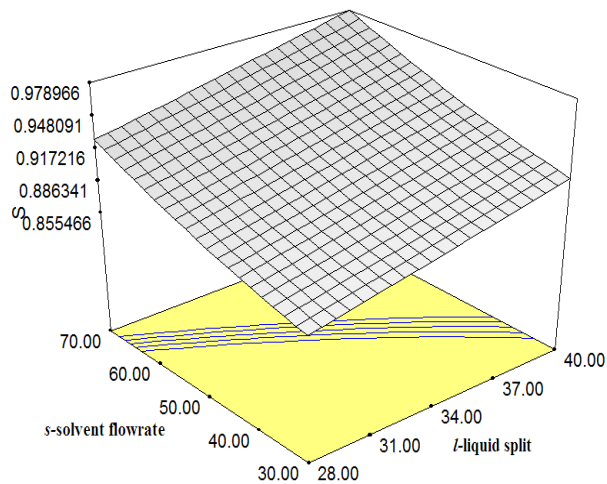
3D response curve for purity of water in side product are represented in Figures 4.18-4.21.



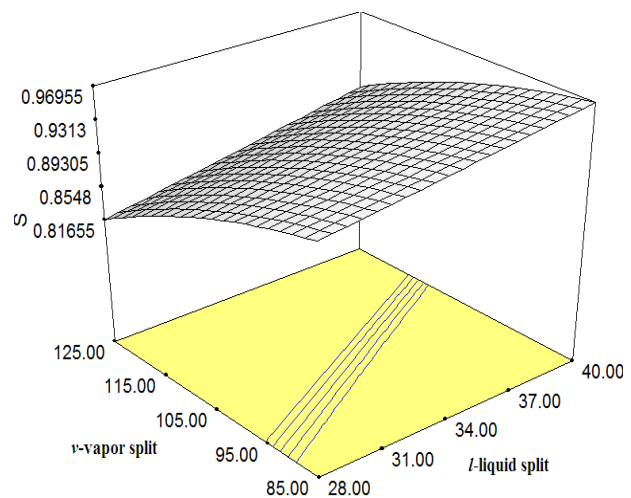
**Figure 4.18 Feed stage location versus side Product stage location for purity of water In side product**



**Figure 4.19 Liquid split versus reflux rate for purity of water in side product.**

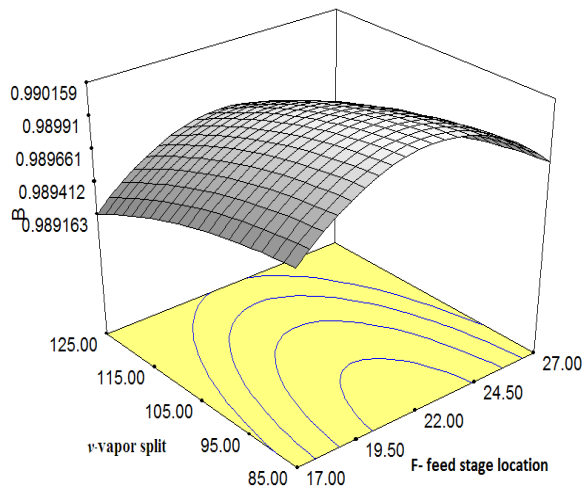


**Figure 4.20 Liquid split versus solvent flow rate For purity of water in side product**

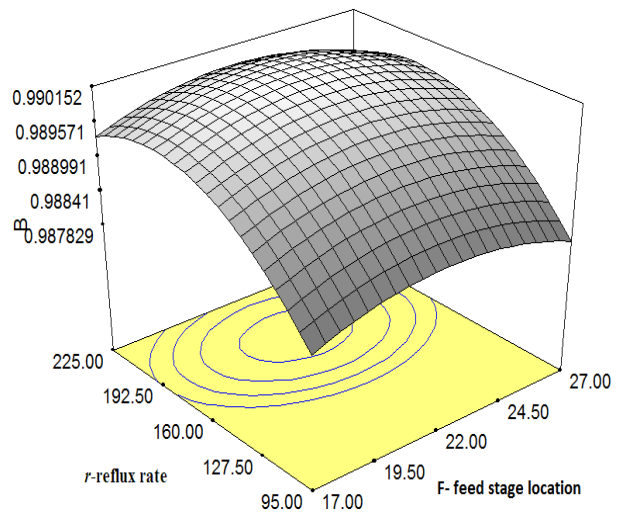


**Figure 4.21 Liquid split versus vapor split for purity of water in side product.**

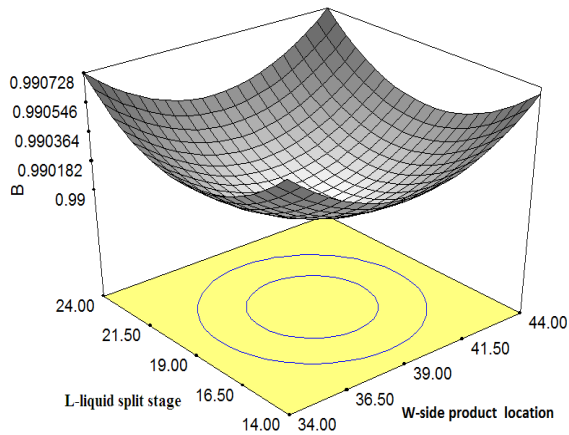
3D response surface graphs for purity of ethylene glycol in bottom product are presented in Figures 4.22-4.27.



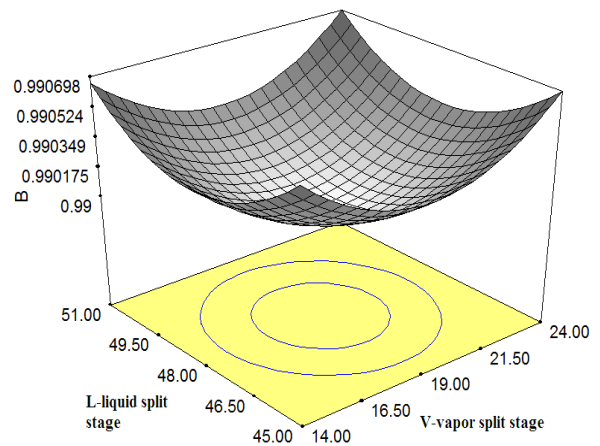
**Figure 4.22 Feed stage location versus vapor split for purity of ethylene glycol in bottom product**



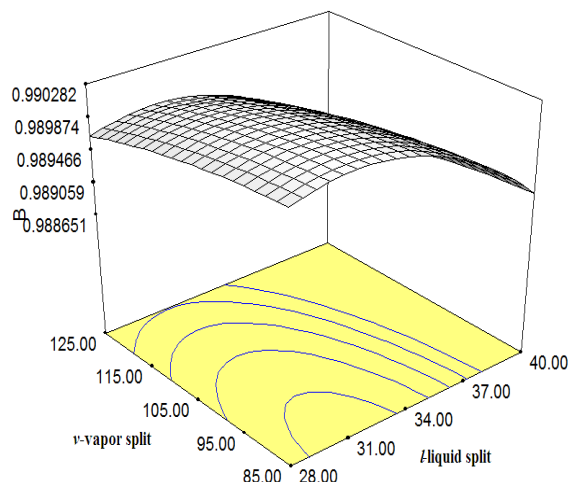
**Figure 4.23 Feed stage location versus reflux rate for purity of ethylene glycol in bottom product**



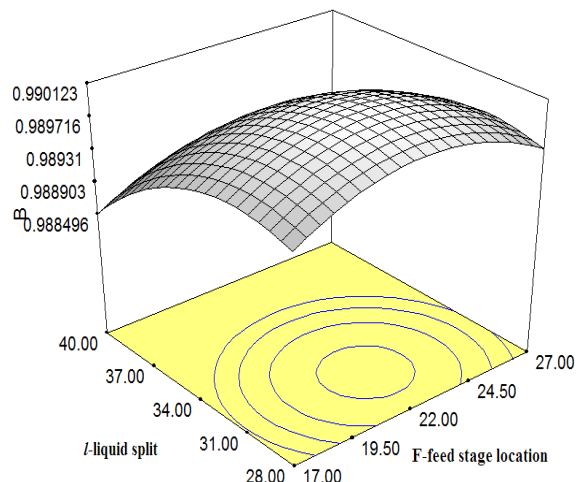
**Figure 4.24 Side product stage location versus liquid split stage for purity of ethylene glycol in bottom product**



**Figure 4.25 Vapor split stage versus liquid split stage for purity of ethylene glycol in bottom product.**

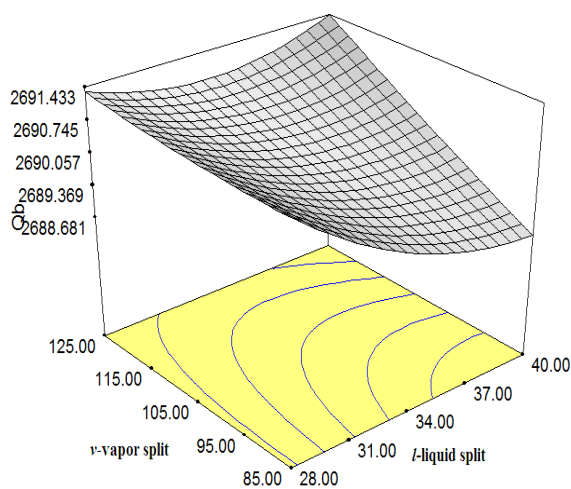


**Figure 4.26 Liquid split versus vapor split for purity of ethylene glycol in bottom product**

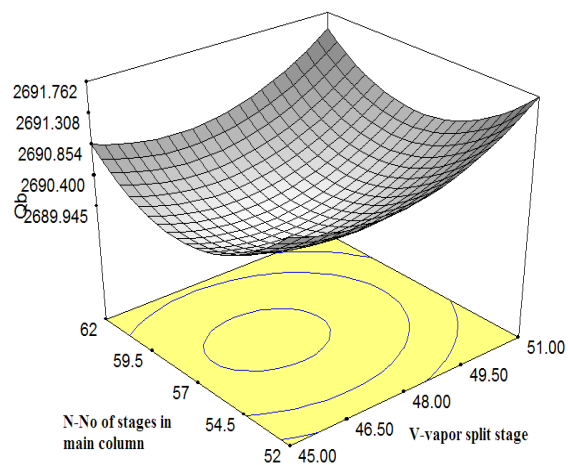


**Figure 4.27 Feed stage location versus liquid split for purity of ethylene glycol in bottom product.**

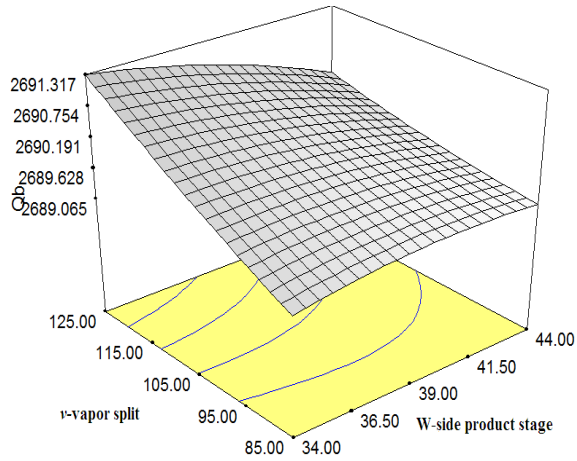
3D response surface graphs of reboiler duty are presented in Figure 4.28-4.30.



**Figure 4.28 Liquid split versus vapor split for reboiler duty**

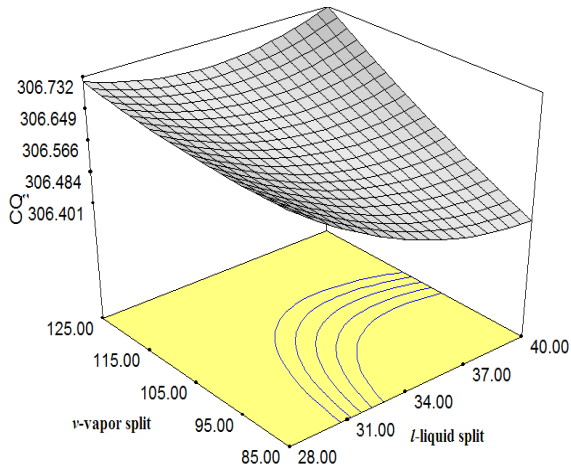


**Figure 4.29 Vapor split stage versus number of stages in column for reboiler duty.**

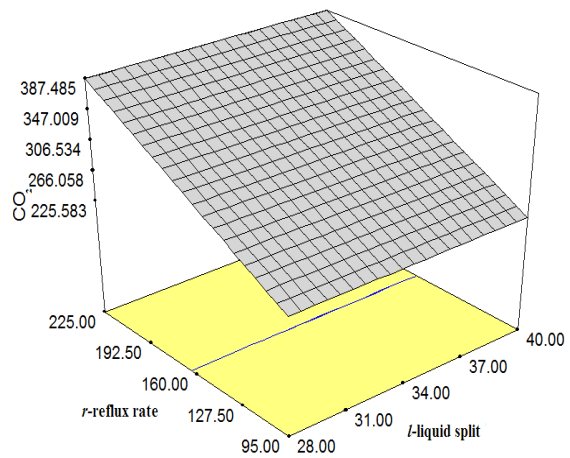


**Figure 4.30 Side product stage versus vapor split for reboiler duty**

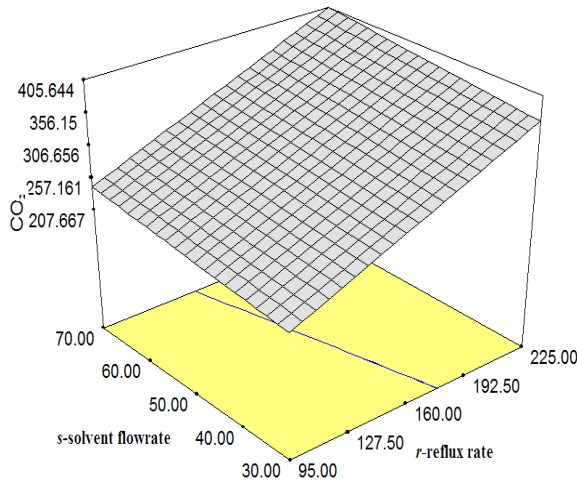
3D response surface graphs for CO<sub>2</sub> emissions are presented in Figures 4.31-4.33



**Figure 4.31 Liquid split versus vapor split for CO<sub>2</sub> emissions.**



**Figure 4.32 Liquid split versus reflux rate for CO<sub>2</sub> emissions**



**Figure 4.33 Reflux rate versus solvent flowrate for CO<sub>2</sub> emissions**

Using the point prediction option in the software, the optimized values of structural and process variables are given in Table 4.11.

**Table-4.11 Optimized values of Variables**

Variable	Optimized Value
Feed Stage	21
Stages in main column	54
Liquid split stage	19
Vapor split stage	44
Side product stage	42
Liquid split	36 kmol/h
Vapor split	97 kmol/h
Reflux rate	95 kmol/h
Solvent flow	37 kmol/h

A comparison of predicted value and confirmed simulation run obtained when all the optimized variables were used as inputs for the simulation is given in Table 4.12.

**Table 4.12- Optimum and confirmative value of the response of EDWC**

	Optimized parameter (predicted value)	Confirmation simulation run
Reboiler duty	1886 kW	1880 kW
CO <sub>2</sub> emissions	214.8 kg/hr	214 kg/hr
Product purities	Ethanol -0.990	Ethanol -0.99
	Water -0.975	Water -0.98
	Ethylene Glycol-0.987	Ethylene Glycol-0.99

Simulations done with optimized variables reported a reboiler duty of 1880 kW and purity of ethanol in distillate as 0.99 and that of water in side product as 0.98, while a reboiler duty of 1799 kW and ethanol and water purities of 0.83 and .081 were reported when simulations were

done using variables obtained from shortcut simulations (Table 4.2) i.e. better recoveries of top and side products was obtained when simulations were performed using optimized variables.

The pressure drop across the divided wall was calculated by using the TRAY RATING feature available in ASEP PLUS. The value of pressure drop across the divided wall came out to 0.19 atm.

#### 4.4 Composition and temperature profile in prefractionator and main column

ASEPN PLUS has a very easy to use graphical tool which tells about the composition and temperature profiles in both prefractionator and main column. At the optimum condition, the temperature and composition profiles in prefractionator and main column are shown in Figures 4.34 and 4.35.

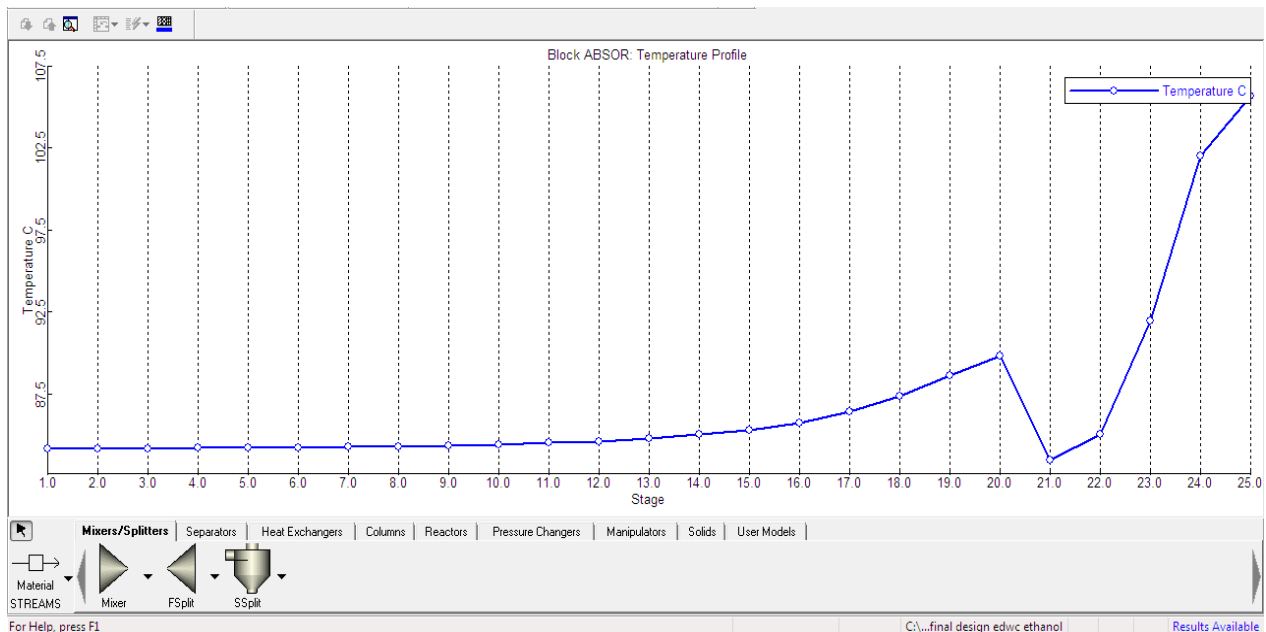
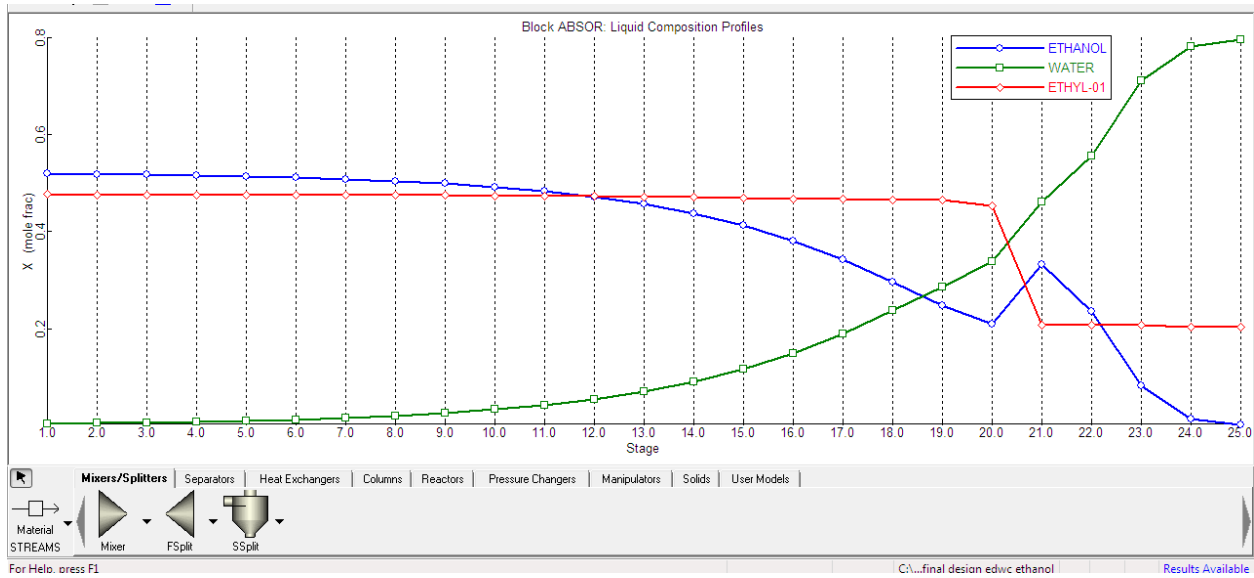
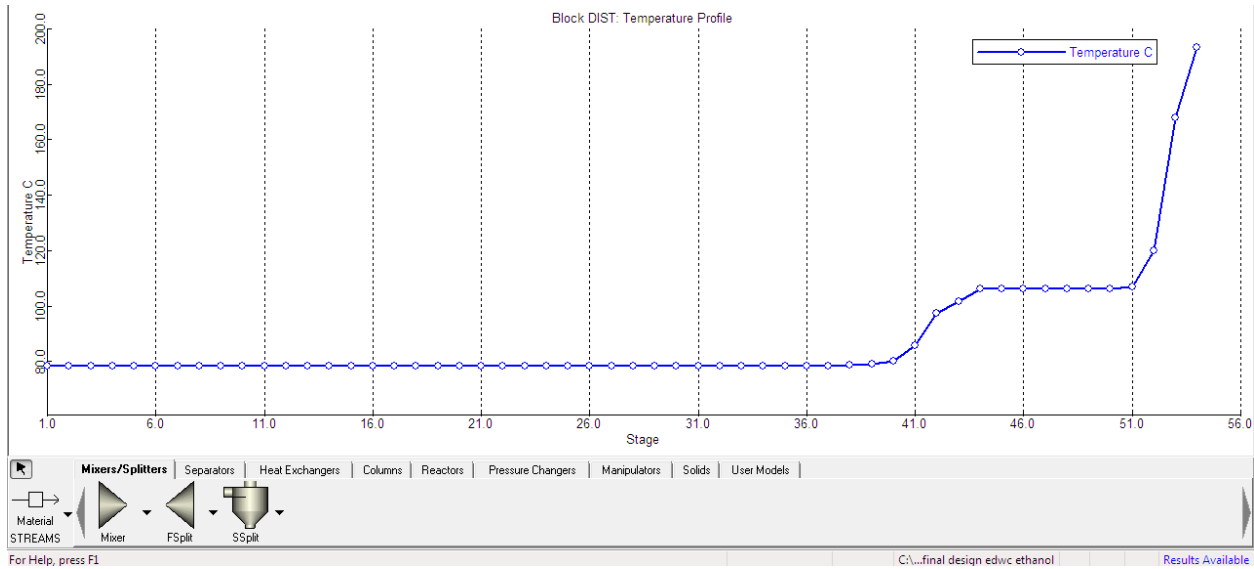


Figure 4.34- Temperature profile in prefractionator

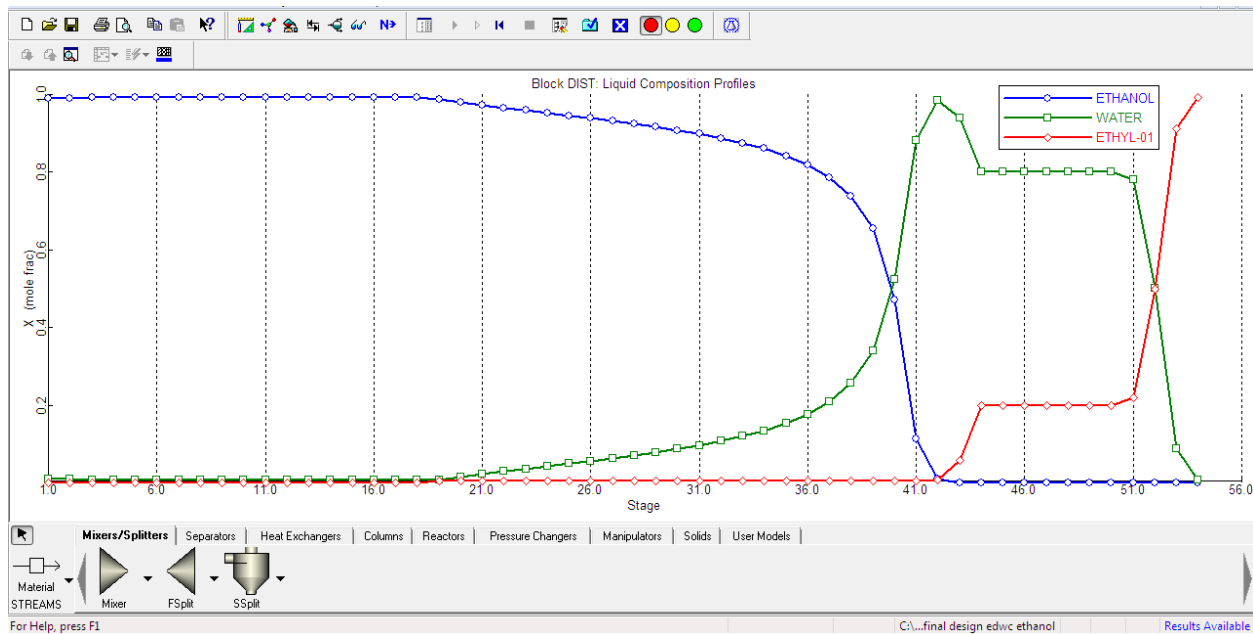


**Figure 4.35- Composition profile in prefractionator**

The temperature and composition profile in the main column are reported in Figure 4.36 and 4.37.



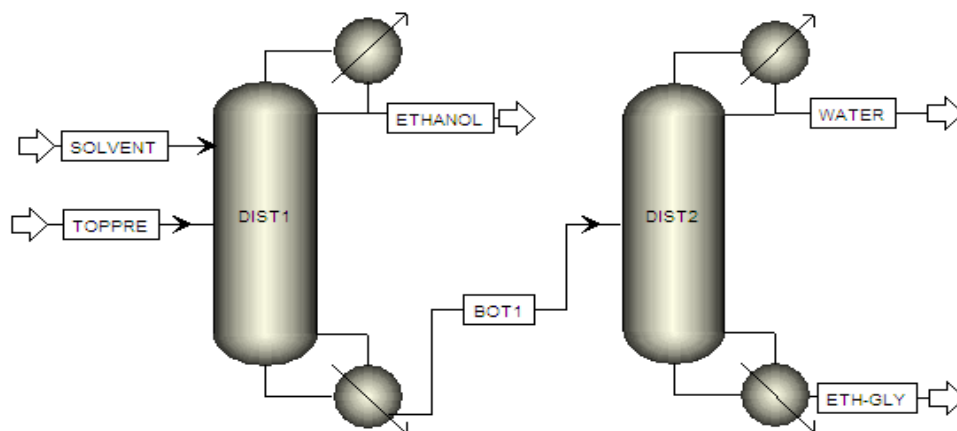
**Figure 4.36- Temperature profile in main column**



**Figure 4.37- Composition profile in main column**

#### 4.5 Comparison of EDWC with the conventional extractive distillation process

A comparison of separating water ethanol mixture by proposed EDWC and the conventional extractive distillation was carried out using the ASEPN Plus process simulator. The feed conditions for the conventional were taken same as that of EDWC. The schematic diagram of conventional extractive distillation set up used in ASEPN Plus is shown in Figure 4.38. Table 4.13 shows the comparison of conventional extractive distillation and EDWC for the separation of ethanol-water mixture using ethylene glycol as a solvent.



**Figure 4.38 -Conventional extractive distillation sequence implemented in ASEP Plus**

**Table 4.13- Results of the Conventional extractive distillation process**

	Extractive Distillation		EDWC	
Product purities	Ethanol (top)	-0.99	Ethanol (top)	-0.99
	Water (side)	-0.98	Water (side)	-0.98
	Ethylene Glycol (bottom)	-0.99	Ethylene Glycol (bottom)	-0.99
Reboiler Duty	2369 kW		1880 kW	
CO <sub>2</sub> emission	270 kg/h		214 kg/h	
Condenser Duty	2043 kW		1569 kW	
No of stages in column (a)	25		25	
No of stages in column (b)	20		54	
Solvent required	37 kmol/h		37 kmol/h	

From Table 4.13 it is clear that for carrying the same separation EDWC saved 20.6% reboiler duty in comparison to extractive distillation. In terms of CO<sub>2</sub> emissions also EDWC was much ahead of extractive distillation process causing 20% less CO<sub>2</sub> emissions in environment. The CO<sub>2</sub> emissions were calculated by method suggested by (Gadalla et al., 2006).

### *Conclusion and future recommendations*

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The following conclusions are drawn from this study:

- 1) For minimizing the energy requirement and maximizing the product purities the optimum feed stage location, stages in main column, side product stage, liquid split stage and vapour split stage are 21, 54, 42, 19 and 42 respectively, for the separation of ethanol water mixture through EDWC.
- 2) The optimum values of the process variables such as liquid split flow rate, vapour split flow rate, reflux rate and solvent flow rate are 36, 97, 95 and 37 kmol/h respectively.
- 3) At the optimum condition the ethanol and recovered solvent purity is 99%.
- 4) At the optimum condition the energy requirement and CO<sub>2</sub> emission is 1880 kW and 214 kg/h respectively.
- 5) The structural variables such as feed stage location, side product stage location, liquid split stage, vapor split stage, number of stages in main column do not have a significant effect on ethanol purity in distillate, only the interaction effect between vapor split stage and number of stages in main column was significant for ethanol purity. On the other hand the process variables such as solvent flowrate, liquid split and vapor split were highly significant for ethanol purity.
- 6) The process variables such as liquid split, vapor split and solvent flowrate are highly significant for side stream purity. None of the structural variables are significant for side stream purity.
- 7) For reboiler duty the process variables such as reflux rate, solvent flowrate, vapor split, interaction between reflux rate and solvent flowrate, interaction effect between vapor split and reflux rate were found to be significant. Only one structural variable namely the interaction effect between side product stage and vapor split stage had a significant effect on reboiler duty.
- 8) The purity of streams and energy efficiency of EDWC is highly dependent on process variables as comparison to structural variables.
- 9) EDWC saved 20.6% reboiler duty as compared to conventional extractive distillation for the separation of water ethanol mixture.

10) As compared to conventional extractive distillation the EDWC reduced the 20% CO<sub>2</sub> emission for the separation of water ethanol mixture.

**Recommendations and future scope:**

- 1) The present case demonstrated the use of EDWC for separating minimum boiling homogenous azeotropes. The EDWC will be a viable option for separating the mixtures forming maximum boiling azeotropes.
- 2) The EDWC can also be used for separating mixtures which form azeotrope in two phases.
- 3) For complete analysis of an EDWC the dynamic simulation study will also be required.

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